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UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection2. NAME OF OPERATOR
Phillips Petroleum Company ✓3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX 797624. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: (Unit F) 1980' FNL & 1977' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) _____☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

LC-061638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E Hi Lonesome Fed

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

High Lonesome Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T-16-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

30-015-02695

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3737 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MI & RU DDU. Install BOP.
- 2) COOH w/tbg. & packer. GIH w/ tbg. open ended to PTD.
- 3) Spot 30 sk Class C cmt. w/2% CaCl₂ (mixed @ 14.8 ppg, yld. 1.32 ft³/sk) from 2140'-2000'. This plug will fill the open hole interval (2106'-2140') & cover the 7" csg. shoe with a 100' plug. PU & reverse tbg. clean. Displace hole w/9.5 ppg mud laden fluid & COOH. WOC, tag & record TOC, minimum TOC 2000'.
- 4) Perforate the 7" csg. @ 900' & 470' w/4SPF. GIH w/cmt. retainer on tbg. & set @ 860'. Pump 25 sk of Class C cmt. w/2% CaCl₂ (Mixed as above). PU & let excess fall on top of retainer. PU to 460' & reverse circ. clean, COOH.
- 5) Pump 200 sk Class C cmt. w/2% CaCl₂ (mixed as above) down 7" csg. & circ. annulus to surface.
- 6) Cut off CHF. Weld 1/2" plate for abandonment. Fill in hole & clean up location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Eng. Specialist DATE 9/13/85

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE 10-1-85

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State