

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-061638

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401 4001 Penbrook St.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

(Unit F) 1980' FNL & 1977' FWL

14. PERMIT NO.

30-015-02695

15. ELEVATIONS (Show whether DFT, GR, etc.)

3737 DF

RECEIVED BY  
MAY 01 1985

O. C. D.

ARTESIA, OFFICE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E Hi Lonesome Fed

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

High Lonesome Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T-16-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☒

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION\* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/22/85 MI & RU DDU. Nipple up BOP & trip out of hole laying down 2 3/8" tbg. & 7" packer.

10/23/84 GIH w/7" casing scraper & bit. Filled casing with 70 bbls. fresh water. Attempted to reverse out - circ. 80 bbls. annulus. POH & LD scraper & bit. Trip in hole open ended to 2100'. Washed to 2140'. RU Harriburton. Spot 30 sack plug 2140'-2000'. POOH & SDON.

10-24-85 Tag plug @ 2103'. Halliburton spotted 25 sack plug 2103'-1926' (177'). Perforated 7" casing with Gearhart @ 900' & 470' (8 holes). WIH w/packer, set @ 860'. Pumped 12 bbls. water @ 3 BPM with 0 psi thru tbg. Pulled up & reset packer @ 490' and pumped 10 BW through annulus @ 3 BPM @ 0 psi. POOH w/packer. Ran retainer & set @ 860'. Halliburton pumped a 25 sack plug & left 1 bbl. on top of retainer. POOH w/tbg. Removed BOP and casinghead. Put swedge in 7" casing and filled casing and annulus w/425 sack cement. RD & move out rig. Cut off CHF. Weld 1/2" plate for abandonment. Install dry hole marker.

All cement was Class "C" mixed @ 14.8 ppg w/2% CaCl<sub>2</sub>. Plugging operations witnessed by BLM.

FINAL REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. J. Mueller*

TITLE Eng. Supervisor, Reservoir

DATE 11/1/85

(This space for Regional or State office use.)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4-30-86  
Post ID-2  
11-8-85  
P4A

\*See Instructions on Reverse Side