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		GICAL SURVEY			LC-06163 6. IF INDIAN, ALLOTT	
	DRY NOTICES A form for proposals to dr Use "APPLICATION FO	rill or to deepen or plu	ug back to a different res			
1. OIL GAS WELL WELL		7		VED	7. UNIT AGREEMENT 1	AME
2. NAME OF OPERATOR General American Oil Company of Texas					8. FARM OR LEASE NAME	
General A 3. ADDRESS OF OPERATOR		mpany of Texa	9	-1974	9. WELL NO.	
P. O. Box 416, Loco Hills, New Mexico 88255 Location of WELL (Report location clearly and in accordance with any Stete requirements.) See also space 17 below.) At surface 660' RNL and 10.77' REL of Section 13					#11 10. FIELD AND POOL, OR WILDCAT High Lonesome	
14. PERMIT NO.	- <u>15. EI</u>	EVATIONS (Show whethe	r DF, RT, GR. etc.)		Sec. 13, T 12. COUNTY OF PARIE	
		DF 374			Eddy	N.
16.	Check Approprie	ate Box To Indicate	e Nature of Notice, I	Report, or Ot	her Data	
	NOTICE OF INTENTION TO:			• •	NT REPORT OF:	
TEST WATER SHUT-O	FF PUBLOR	ALTER CASING	WATER SHUT-C)FF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE	COMPLETE	FRACTURE TER	ATMENT	ALTERING	CABING
SHOOT OR ACIDIZE	ABANDON	•	SHOUTING OR	ACIDIZING	ABANDONM	
REPAIR WELL	CHANGE	PLANS		-in Statu	s f multiple completion	X
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