

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Loon Hills, New Mexico August 12, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

GENERAL AMERICAN OIL COMPANY OF TEXAS Brewer, Well No. 15, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

N 12, Sec. 12, T. 16-S, R. 29-E, NMPM., High Lonesome Pool  
Unit Letter

Eddy

County. Date Spudded 7-6-59 Date Drilling Completed 8-4-59

Please indicate location:

Elevation 3733' Total Depth 2090' PBD

Top Oil/Gas Pay 2060' Name of Prod. Form. Penrose Sand (Queen)

PRODUCING INTERVAL -

Perforations

Open Hole 2060 - 2087' Depth 2060' Depth 2049'  
Casing Shoe Tubing

OIL WELL TEST -

BAILING TEST

Natural Prod. Test: 3 gals. bbls. oil, 0 bbls. water in 1 hrs, 0 min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 208 bbls. oil, 0 bbls. water in 16 hrs, 0 min. Size

GAS WELL TEST -

SWABBING TEST

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. HCl, 64,218 gals. crude, 205,000# Ottawa Sand.

Casing Tubing Date first new Press. 240# Press. oil run to tanks 8-11-59

Oil Transporter Continental Pipe Line Company

Gas Transporter

660' FSL & 1977' FWL

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/8"	416	Set & Pulled
8 5/8"	1938	Mudded & Pulled
7"	2060'	150
2"	2049'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1959, 19

GENERAL AMERICAN OIL COMPANY OF TEXAS

(Company or Operator)

By: R. J. Heard

R. J. Heard (Signature)

Title District Superintendent

Send Communications regarding well to:

Name General American Oil Co. of Texas

Address P. O. Box 416, Loon Hills, N. M.

OIL CONSERVATION COMMISSION

By: W. A. Gressett

Title OIL AND GAS INSPECTOR

1. The first part of the report is a general introduction to the subject of the study. It discusses the importance of the study and the objectives of the research.

2. The second part of the report is a detailed description of the methodology used in the study. It includes information about the sample size, the data collection methods, and the statistical analysis techniques.

3. The third part of the report is a discussion of the results of the study. It compares the findings with the previous research and discusses the implications of the study for future research.

6

3

1

1

1

