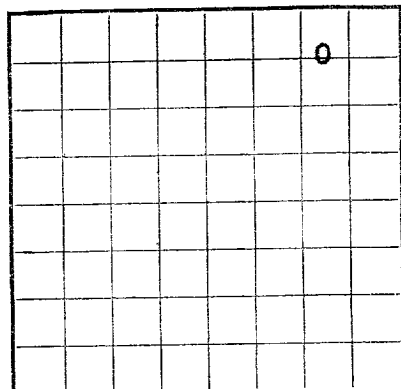




LOCATE WELL CORRECTLY

RECEIVED

DEC 3 1959

U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 061638
LEASE OR PERMIT TO PROSPECT Brewer

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, N. M.Lessor or Tract Brewer Field Undesignated State New MexicoWell No. 25 Sec. 13 T. 16 S. R. 29 E. Meridian N. M. P. M. County EddyLocation 660 ft. N. of N. Line and 990 ft. E. of E. Line of Section 13 Elevation 3747'
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed R. J. Heard
Title District SuperintendentDate November 27, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling October 26, 1959 Finished drilling November 20, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2116' to 2133' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 345' to 355' No. 3, from 1874' to 1885'No. 2, from 383' to 380' No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	52.75#	8rd	Used	441'	Regular	441'			Salt Water String
8 5/8"	28#	8rd	Used	1941'	Texas Pattern	1941'			Water String
7"	23#	8rd	Used	2112'	Guide				Production String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	441'	None	Obtained formation shut-off.		
8 5/8"	1941'	None	Pump & Plug	Heavy	15 sacks Aquagel
7"	2115'	150	Pump & Plug	Heavy	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

STIMULATION SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Material			Treated	
		20% HCl	500 gals	11-22-59	2115-2133'	
		Crude Oil	58842 gal	"	2115-2133'	
		Oil-wet sand	240000 lbs	"	2115-2133'	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 2133 feet, and from _____ feet to _____ feet

DATES

November 27, 1959 Put to producing November 27, 1959The production for the first 24 hours was 528 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 35.00

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

M. H. Grabb _____, Driller L. F. Jennings _____, Driller

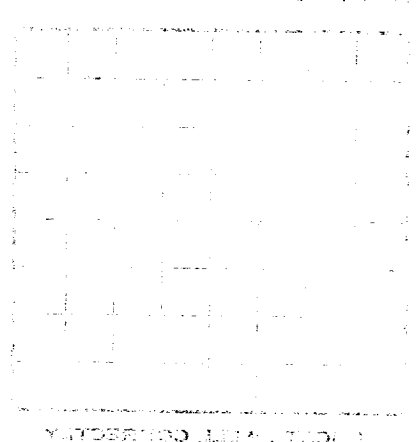
J. G. Crow _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	15	15	Caliche
15	55	40	Red Shale
55	75	20	Gravel
75	225	150	Red Sand Shale
225	315	90	Anhy and Shale
315	330	15	Anhy
330	345	15	Anhy and Shale
345	395	50	Anhy
395	435	40	Red Shale
435	455	20	Anhy
455	490	35	Red Shale
490	500	10	Anhy
500	940	440	Salt
940	975	35	Anhy
975	980	5	Red Shale
980	1100	120	Anhy
1100	1245	145	Anhy and Shale
1245	1640	395	Anhy
1640	1721	81	Anhy and Shale
1721	1755	34	Anhy
1755	1795	40	Anhy and Shale
1795	1874	79	Anhy
1874	1885	11	Red Sand
1885	1920	35	Anhy and Shale

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HISTORY OF OIL OR GAS WELL



The information given in this report is to be used for the purpose of determining the location of the well and its work done there. It is to be used for the purpose of determining the location of the well and its work done there.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "side-tracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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HISTORY OF OIL OR GAS WELL			
READING AND COMMENTING RECORD			
DATE	TIME	DESCRIPTION	REMARKS
1920	1981	Any	Blue shale
1990	1983	Any	Blue shale
1993	2035	Any	Any
2035	2065	Any	Any and sandy shale
2065	2105	Any	Any
2105	2116	Sandy line	
2116	2133	Sand	
FORMATION RECORD			
FROM	TO	TOTAL FEET	FORMATION
1920	1981	61	Any
1990	1983	2	Blue shale
1993	2035	52	Any
2035	2065	30	Any and sandy shale
2065	2105	40	Any
2105	2116	11	Sandy line
2116	2133	17	Sand