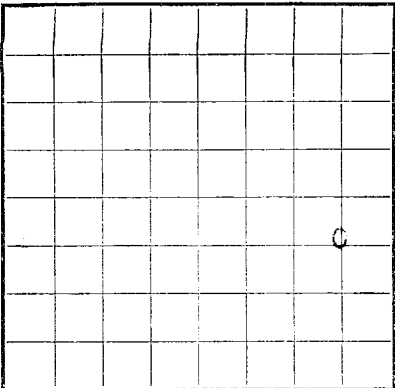




LOCATE WELL CORRECTLY

RECEIVED

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **067610-A**
LEASE OR PERMIT TO PROSPECT **Bosworth**

LOG OF OIL OR GAS WELL

Company **General American Oil Co. of Texas** Address **P. O. Box 416 - Loco Hills, N. M.**
Lessor or Tract **Bosworth** Field **Undesignated** State **New Mexico**
Well No. **1** Sec. **14** T. **16S** R. **29E** Meridian **N.M.P.M.** County **Eddy**
Location **1980** ft. **N.** of **S** Line and **660** ft. **W.** of **E** Line of **Section 14** Elevation **3718'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **R. J. Heard** Title **District Superintendent**
Date **June 4, 1959**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 2,** 19**59** Finished drilling **May 26** 19**59**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **2068'** to **2097'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **1846'** to **1853'** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
10	3/4"	32.75#	8rd	Used	390'	Regular	390'			Salt String
8	5/8"	28#	8rd	National	1913	Texas Pattern	1913'			Water String
	7"	24#	10V	Used	2064'	Guide				Production String

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10	3/4"	390'	None	Obtained	formation shut-off.	
8	5/8"	1913'	None	Pump & Plug	Heavy	35 Sacks Aquagel
	7"	2067'	150	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FRACTURING ~~SHOOTING~~ RECORD

Size	Shell used	Material used	Quantity	Date	Depth shot treated	Depth cleaned out
		20% HCl	500 gals	5-27-59	2067-2101	
		Crude Oil	48,720 gal	"	" "	
		Ottawa Sand	120,000 gal	"	" "	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 4, 19**59** Put to producing **May 31** 19**59**

The production for the first 24 hours was **262** barrels of fluid of which **100**% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, ~~88.6~~ **°API** **35.4°**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. W. Farr, Driller **Ben Porter**, Driller
E. T. Haney, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	270	270	Red Sandy Shale
270	295	25	Anhy
295	388	93	Anhy & Shale
388	425	37	Anhy
425	430	5	Red Shale
430	480	50	Anhy
480	890	410	Salt
890	910	20	Anhy
910	920	10	Shale
920	1073	153	Anhy
1073	1200	127	Anhy & Shale
1200	1625	425	Anhy
1625	1635	10	Red Shale
1635	1846	211	Anhy
1846	1853	7	Red Sand
1853	1858	5	Anhy
1858	1864	6	Red Sand
1864	1877	13	Anhy
1877	1884	7	Lime
1884	1905	21	Anhy
1905	1909	4	Red Shale
1909	1913	4	Brown Lime
1913	1925	12	Anhy & Lime
1925	2061	136	Anhy
2061	2068	7	Sandy Lime
2068	2072	4	Sand & Sandy Lime

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL			
16-43094-2 U. S. GOVERNMENT PRINTING OFFICE			
FROM-	TO-	TOTAL FEET	FORMATION
2072	2097	25	Sand Anhy
2097	2101	4	