

(SUBMIT IN TRIPLICATE) SEP 23 1955

Land Office Las CrucesLease No. 067510-1Unit Boonville

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of Acid & Frac	☒

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Leas Hills, N. M. Sept. 14, 1955Well No. 2 is located 1920 ft. from N line and 1990 ft. from E line of sec. 14SE 1/4 Sec. 14
(1/4 Sec. and Sec. No.)16-1
(Twp.)20-1
(Range)N.M.P.M.
(Meridian)High Llaneros
(Field)Edley
(County or Subdivision)New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RESULTS OF ACID & FRAC:

9-9 Loaded hole 7 broke down w/12 bbls. 20% HCl & 20% BB followed by 1564 BB containing 30,000# 40/60 & 170,000# 20/40 Ottawa sand. Flushed w/21 BB. BB press. 1400 psig; max. inj. press. 2100 psig; min. 1000 psig; BB 1550 psig. Total inj. time 39 min; avg. inj. rate 47.8 bpm. Load to rec. 1356 BB.

RESULTS OF ACID & FRAC:

9-10 Shut in after frac.
9-11 Ran 1997' of 2" SUE tubing.
9-12 Ran comb 1 time, well kicked off & flowed 490 BB in 17 hrs.
9-13 Flowed 575 BB in 24 hrs. thru 3/4" tubing choke.
9-14 Flowed 504 BB in 24 hrs. thru 3/4" tubing choke.
9-15 Flowed 344 BB in 24 hrs. thru 3/4" tubing choke. NET oil 57 bbls.
9-16 Flowed 135 BB in 4 hrs. 45 min. thru 3/4" tubing choke w/208 1324/1. P.T.P. 80 psig; F.C.P. 240 psig.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL CO. OF TEXASAddress Box 116Leas Hills, N. M.By R. D. H. H.Title Asst. Eng.