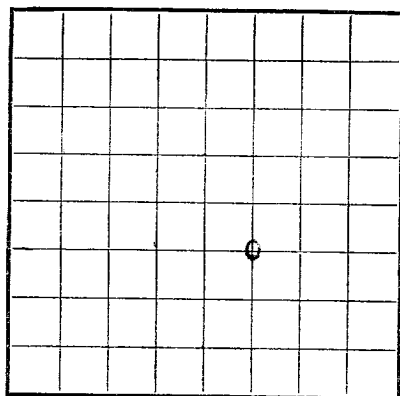




LOCATE WELL CORRECTLY

RECEIVED

FEDERAL BUREAU OF SURVEY

UNITED STATES
MEXICO

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U. S. LAND OFFICE Las Cruces

SERIAL NUMBER 067610-A

LEASE OR PERMIT TO PROSPECT
Bosworth

SEP 21 1959

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address P. O. Box 416 - Loco Hills, N. M.Lessor or Tract Bosworth Field High Lonsome State New MexicoWell No. 2 Sec. 14 T. 16 SR. 29 E Meridian N.M.P.M. County EddyLocation 1980 ft. N. of S. Line and 1980 ft. W. of E. Line of Section 14 Elevation 3726'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. HeardDate September 16, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 18, 1959 Finished drilling September 9, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2042' to 2070' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1818' to 1830' No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.45	8rd	Used	112'	Regular				String
7"	20 & 23	8rd	Used	1857'	Texas	1854'			String
5 1/2"	14 1/2	8rd	Nat'l.	2040'	Ottawa				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	412'	None	Obtained formation shut-off		
7"	1854'	None	Pump & Plug	Heavy	30 sacks Aquagel
5 1/2"	2041'	150			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

STIMULATION SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		material			treated	
		20% HCl	500 gal	9-10-59	2041-2070'	
		Crude Oil	65,688 gal	"	"	
		Ottawa Sand	200,000 lbs	"	"	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 2070 feet, and from _____ feet to _____ feet

DATES

_____ September 16, 1959 Put to producing _____ September 15, 1959The production for the first 24 hours was 371 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment.Gravity, ^{°Bé} xxx ^{°API} 35.0°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller D. C. Crooks, Driller_____, Driller E. T. Haney, Driller_____, Driller L. P. Jennings, Driller_____, Driller J. E. Wilcox

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	276	276	Red Shale & Sand
276	345	69	Anhy
345	400	55	Red Shale
400	412	12	Anhy
412	455	43	Shale & Anhy
455	460	5	Anhy
460	865	405	Salt
865	895	30	Anhy
895	940	45	Anhy & Red Shale
940	1053	113	Anhy
1053	1145	92	Red Shale & Sand
1145	1155	10	Anhy
1155	1195	40	Anhy & Red Shale
1195	1602	407	Anhy
1602	1615	13	Red Sand & Shale
1615	1818	203	Anhy
1818	1830	12	Red Sand
1830	2042	212	Anhy
2042	2070	28	Sand

Company name and address: _____
Location of well: _____
The information given here is a complete and correct record of the well and its contents as far as can be determined from the available records.
The information on this page is the property of the U.S. Geological Survey.

Completed drilling _____
Oil or gas bands or tanks _____
Important water bands _____
Casing record _____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL			
FROM—	TO—	TOTAL FEET	FORMATION
MIDDLING AND CEMENTING RECORD			
Depth of casing	Depth of cement	Amount of cement	Remarks
PLUGS AND ADAPTERS			
Depth of plug	Depth of adapter	Remarks	
SHOOTING RECORD			
Depth of shot	Depth of casing	Remarks	
TOOLS USED			
Tool used	Depth of use	Remarks	
NOTES			
FORMATION			