Form 9-331 (May 1963)	رNITED STATES DEPARTMENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN 'A LICAT (Other instructions on verse side)	E* Form app Budget E 5. LEASE DESIGNAT	ureau No. 42-R1 TION AND SERIAL
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLO	
1. OIL GAS WELL WELL	OTHER Water Injection		7. UNIT AGREEMEN	T NAME
2. NAME OF OPERATOR			8. FARM OR LEASE	NAME
General American Oil Company of Texas			9. WELL NO.	
<ul> <li>P. O. Box 416, Loce Hills, New Mexico</li> <li>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</li> <li>990' from E. L. and 990' from S. L.</li> </ul>				
			10. FIELD AND POOL, OR WILDCAT	
			High Lonescore 11. SEC., T., R., M., OR BLK. AND	
	. 14, 16-S, 29-E.		SURVEY OR A	REA
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F. BT. GR. etc.)	<b>Sec. 14</b> , 12. COUNTY OR PAR	16-5, 29-
	3719 DF	,,,	Eddy	N. M.
16.	Check Appropriate Box To Indicate N	Nature of Notice Report or		
NOI	ICE OF INTENTION TO:		EQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRI	IG WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT		G CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON	MENT*
REPAIR WELL	CHANGE PLANS	(Other)(NOTE: Report resu	lts of multiple completi	on on Well
<ul> <li>DESCRIBE PROPOSED OR CC proposed work. If w nent to this work.)*</li> <li>Present Status:</li> </ul>	to Water Injection x MIPLETED OPERATIONS (Clearly state all pertinen ell is directionally drilled, give subsurface local TD 2079'. 5 1/2" OD 144 cap on Work: Pull 2" EUE tubing	g. Cemented with 200	sacks at 2056	kers and zones p
17. DESCRIBE PROPOSED OR CO proposed work. If w nent to this work.) *	MPLETED OPERATIONS (Clearly state all pertinen ell is directionally drilled, give subsurface local TD 2079'. 5 1/2" OD 144 can on Work: Pull 2" EUE tubing tubing. Rorum tu	t details, and give pertinent dat tions and measured and true vert g. Cemented with 200	sacks at 2050 and plastic cos	kers and zones p
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<ul> <li>17. DESCRIBE FROMSED OR CO proposed work. If w nent to this work.) *</li> <li>Present Status:</li> <li>Proposed Conversion</li> <li>This well will be</li> </ul>	MPLETED OPERATIONS (Clearly state all pertinen ell is directionally drilled, give subsurface local TD 2079'. 5 1/2" OD 14# cap on Work: Pull 2" EUE tubing tubing. Rerun tub with Totom Type "1 used in Stage III of our H	tt details, and give pertinent dat tions and measured and true vert g. Gemented with 200 g, clean out to TD a bing to approximate E" tension packer.	and plastic con y 2000' and se	kers and zones p )' . It It
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