		-		
DISTRIBUTION				
SANTA FE		OIL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
FILE /		IEST FOR ALLOWABLE	Effective 1-1-65	
U.S.G.S.		AND TRANSPORT OIL AND NATURA		
LAND OFFICE		TRANSFORT OIL AND NATURA	RECEIVED	
TRANSPORTER GAS				
OPERATOR PRORATION OFFICE			JAN 28 1969	
Operator	KERSEY & CO	MPANY	D. C. C.	
Address P. 0.	Box 316, Artesia, New	Mexico 88210		
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil	Dry Gas		
Change in Ownership	Casinghead Gas 🗌	Condensate		
		······		
If change of ownership give name and address of previous owner				
-				
DESCRIPTION OF WELL AND		ool Name, Including Formation	Kind of Lease	
	C-028772 B 3	Artesia	State, Federal or Fee Federal	
Location				
К 198	0 South	Line andFeet Fra	West	
Unit Letter;;		Line and reet r	om ine	
Line of Section 12 To	ownship 185 Rang	e 28E , NMPM, I	Eddy County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURA	L GAS		
Name of Authorized Transporter of O Texas-New Mexico Pi	il 🗂 or Condensate 🗀		proved copy of this form is to be sent)	
Name of Authorized Transporter of C	• • •	P. O. Box 1510, Mid	proved copy of this form is to be sent)	
Phillips Petroleum C				
	Unit Sec. Twp. Ro		g., Bartlesville, Okla 7400 When	
If well produces cil cr liquids, give location of tanks.	F 12 18 2		Jan. 5, 1969	
L	· · · · · · · · · · · · · · · · · · ·			
If this production is commingled w COMPLETION DATA	ith that from any other lease or	pool, give commingling order number:	······································	
	Cil Well Gas V	Vell New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet		ction well		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Sept. 22, 1968	Jan. 1, 1969	2681	2680	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth 2500	
3617 GR	Grayburg	2382-90	2 3 90	
Perforations 2382-90; 2480-88; P	roduction - 2 644-54	to be Clumber	Depth Casing Shoe	
2,02-90, 2400-00, 1			268	
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT	
10"	8 5/8''	377	50 sacks	
8"	7" + 41/2	2484 - 2681	150 sacks	
	4 1/2"	197' below the		
	2 3/8"	2500 and 23901		
TEST DATA AND REQUEST I			oil and must be equal to or exceed top allow-	
OIL WELL	able for i	this depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lijt, etc.)	
Jan. 5, 1969	Jan. 10, 1969	Casing Pressure	Choke Size	
Length of Test 24 hrs.	Tubing Pressure 0		211	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
22 Bbls.	20	2	3.5	
		:		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			VATION COMMISSION	
CERTIFICATE OF COMPLIAN	UL		0.0.40.00	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN	11 B Barach	
		given / A		
above is true and complete to the	ne best of my knowledge and be	elief. BY $\underline{\qquad} \mathcal{M}, \mathcal{M}, \mathcal{M}$	walk w	
		TITLEOIL AND GA	S INSPECTOR	
/ /	1			
Harved Kusen		If this is a request for a	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	nature)	well, this form must be accor	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Owner	<u> </u>		must be filled out completely for allow-	
•	Title)	able on new and recompleted	wells.	
January 27, 1969		_ Fill out only Sections I	Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(1	Date)		porter, or other such change of condition. nust be filed for each pool in multiply.	
		Separate Forms C-104 r completed wells.	nust be med for each poor in multiply.	

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