BTATE OF NEW MEXICO NGY AND MINFRALS DEPARTMENT	DIL CONSERVA	TION DIVISIC	2016 C 204 Revised 10-1-78
00. 01 101/10 04141010	P. O, UOX	C 2088	
IANTA / I	RECEIVED BYNTA FE, NEW	MEXICO 87501	
		_	
LAND OFFICE	FEB 01 1986 RECUEST FOR	ALLOWABLE	
CAS /	AUTHORIZATION TO TRANSPI	ORT OIL AND NATURAL GAS	
PRONATION OFFICE	ARTESIA, OFFICE	·····	i
Kersey & Comp			
Address	vany v		
	Artesia, NM 88210		
Reason(s) for filing (Check proper box,		Other (Flease explain)	
New Well	Change in Transporter of: Oil Dry Gas	change from inie	ection to oil well
Recompletion A Change in Ownership	Casinghead Gas Condens	<u> </u>	
If change of ownership give name and address of previous owner			
PERCENTION OF WELL AND	1 FASF		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including 10	rmation Kind of Lease State, Federal	
D _{unn} 🜮	3 Artesia 🥌 🖉	Side, Forth	^{1 or F••} Federal 028772 B
Location K 10	980 Feet From The South Line	1980 Feet From 1	rh• West
Unit Letter;;;		Fund	
Line of Section 12 To	mahip 18 Range 28	, ММРМ,	Eddy County
	200 00 01 430 MATUR (1 04)		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address fore abbreve to anter off	
Atlantic Richf	ield	P.O. Box 2819 Dallas, Address (Give address to which approv	TX 75221
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas		
Phillips	Unit Sec. Twp. Rge.	Phillips Bldg., Bartle	
If well produces oil or liquids, give location of tanks.	F 12 18 28	yes	<u> </u>
	th that from any other lease or pool,	give commingling order number:	,
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completin			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Scot. 22, 1968	Jan. 1 1969	2681	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oil/Gas Pay	
3617 Perforations			Depth Casing Shoe
2332-90, 2480-8	8, 2644-54		
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	377	50
81	7"	2484	150
]	i	and must be equal to or exceed top allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours	and must be equal to or exceed top allow BST ID-3
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.) 2-21-86
Nov. 20, 1985	Nov. 20, 1985	FLowing	Choke Size WIW to 0,16
Length of Teet	Tubing Pressure	Casing Pressure 50#	open
24 hrs	Oil-Bbis.	Water-Bbis.	Gas-MCF Y
Actual Prod. During Test	2	3	
L.,			
GAS WELL	It wash of man	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Fred. Test-MCF/D	Length of Test		
Teeting Method (pirot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 8 1935	
		mby Westians	
L_{-}		This form is to be filed in compliance with RULE 1104.	
A loed Illrey		If this is a request for allowable for a newly drilled or despens- If this is a request for allowable for a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
(Signalwe)		well, this form must be accordance with NULE 111. tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow	
Partner (Tul+)		II	*****
1-31-86			II, III, and VI for changes of owne inter or other such change of condition
	oute)	Separate Forms C-104 mu	at he filed for each pool in multip
		rompleted wells.	