STATE OF NEW MEXICO ENGY AND MINEBALS DEPARTMENT	OIL CONSERVA		Form C-104 Revised 10-1-78				
	P. O. BO SANTA FE, NEW		RECEIVED				
U 1.0.1. LAND DPPICE TRAMSPORTER DIL DAS	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		JAN 21 '88				
OPERATOR PROMATION OFFICE	AUTHORIZATION TO TRARSP		0. C. D				
KERSEY	Company /		ARTESIA, OFFICE				
Address P.O. BOY 316		1821-0316 Other (Please explain)					
Reason(s) for filing (Check proper bo New Well	Change in Transporter of:						
Recompletion Change in Ownership	Oil X Dry Ga Casinghead Gas Conder	<b>F</b> I					
If change of ownership give name and address of previous owner		·					
DESCRIPTION OF WELL AND	LEASE   Weil No.   Pool Name, Including, F	ormation Kind of Lea	Lease No.				
Lease Name DUINN	3 Actesia		rat or Foo Federal 0387BB				
Unit Letter K : 19	80 Feel From The SouthLin	e and Feet From	n The West				
	ownship 18 Range	<u>д8 , мири,</u>	Eddy County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	roved copy of this form is to be sent)				
Name of Authorized Transporter of O	ii 💢 or Condensate 🗖	KIN ISG APPECIA	N M. 88310				
Name of Authorited Transporter of C	asinghead Gas 🔿 or Dry Gas 🗌	Address (Give address to which app Chillins Rida Dar	toved copy of this form is to be sent) +1051; 110 DK 74004				
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 12 18 38	Is gas actually connected?)	when				
give location of tanks. If this production is commingled w	with that from any other lease or pool,						
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'				
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
4-22-65 Elevations (DF, RKB, RT, GR, etc.)	1-1-64 Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
3617 Perforations			Depth Casing Shoe				
3383-90	3480-88 -644-5	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SU PONT ID-3				
10 "	8 5/8	377	150 1-22-88				
811	7		chelit: ARC				
		1	oil and must be equal to or exceed top allo				
. TEST DATA AND REQUEST OIL WELL	able for this d	Producing Method (Flow, pump, gas					
Date Fitet New Oil Run To Tanks	Date of Teel 1720-85	Flowing					
Length of Test	Tubing Presewte	Casing Presewe	Choke Size				
34hrs		Vater-Bbls.	GastMCF				
Actual Prod. During Test	2	3					
GAS WELL			Gravity of Condensate				
Actual Frod. Test-MCF/D	Length of Test	Bbla. Condensate/NMCF					
Testing Method (pitol, back pr.)	Tubing Pressure ( Shut-in )	Cosing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIA	NCE	1	ATION DIVISION				
	f regulations of the Olf Conservation	APPROVED JAN	2 1 1988				
	f regulations of the Oli Conservation th and that the information given he beat of my knowledge and belief.		igned By				
BOAR 18 LUR BUG CONVERS 19 1	· · · ·	TITLEOIL & Gas					
1		This form is to be filed	in compliance with mule 1104,				
(Signature) (Signature) (Arther (Title) (-20)-88		If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the de- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recompleted wells. Fill out only Sections 1. II. III. and VI for chap well name or number, or transporter, or other such these					
					(Date)		porter, or other wash charp numt be filed for eech
						Separate Forms C-104 1 completed wells.	···· > -

for all owner.