S. OF COPIES RELE	ک		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
RANSPORTER	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-i-65

FILE			AND		Eliective 1-	1-03
U.S.G.S.	 	AUTHORIZATION TO	TRANSPORT OIL AN	NATURAL	GAS	
LAND OFFICE	+,+-					
TRANSPORTER GAS						
OPERATOR	13					ででき
PRORATION OFFICE Operator						
General Amer	can Oi	l Company of Texas	/			1 1
P O Roy Ale	i. Loco	Hills, New Mexico	88255		Control Control	27.70
Reason(s) for filing (Check	proper box)		Other (Ple	ase explain)	為於了監禁起。)	Derick
New We!l		Change in Transporter of: Oil	Dry Gas			
Recompletion Change in Ownership			Condensate			
f change of ownership giv						
and address of previous o						
DESCRIPTION OF WEI	LL AND I	Well No. Pool Name, Includ	iing Formation	Kind of Lea		Legse No.
Brewer		4 High L	onesome	State, Feder	ral or Fee Federal	IC-061638
Location		Vkh	Line and 660	F4 F	The East	
Unit Letter H	_ ; <u>1980</u>	Feet From The North	Line and OGU	Feet From		
Line of Section 14	Tow	mship 16-S Rang	e 29-E , NA	IPM,	Eddy	County
DESIGNATION OF TR	ANSPORT	TER OF OIL AND NATURA	L GAS		and an at the face	ia to be seed!
Name of Authorized Transp	orter of Oil	or Condensate [Address (Give addre		roved copy of this form	
Navajo Refining	Company	Pipe Line Division		ss to which app	Artesia, New roved copy of this form	is to be sent)
Name of Authorized Transp	3.,0. 01 042					
If well produces oil or liqui	ds,	Unit Sec. Twp. Ro		ected? W	Vhen	
give location of tanks.		A 14 16-S 2	· · · · · · · · · · · · · · · · · · ·			<u> </u>
If this production is comm COMPLETION DATA	ningled wit	h that from any other lease or	pool, give commingling o	rder number:	CTB_140	
Designate Type of	Completic	Oil Well Gas	Well New Well Worko	rer Deepen	Plug Back Same	Resfv. Diff. Resf
Date Spudded		Date Compl. Ready to Prod.	Total Depth	<u>k</u>	P.B.T.D.	
Date Spudded						
Elevations (DF, RKB, RT,	GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
					Depth Casing Shoe	
Perforations						
		.,	G, AND CEMENTING RE			CEMENT
HOLE SIZE		CASING & TUBING SIZ	E DEPT	HSET	SACKS	GEMENT
TEST DATA AND RE	QUEST F	OR ALLOWABLE (Test mu able for	at be after recovery of total this depth or be for full 24 i	volume of load of lours)	oil and must be equal to	or exceed top allo
OIL WELL Date First New Oil Run To	Tanks	Date of Test	Producing Method (lift, etc.)	
			- Document		Choke Size	
Length of Test		Tubing Pressure	Casing Pressure		Choca dia	
Actual Prod. During Test		Oil-Bbis.	Water - Bbls.		Gas - MCF	
						·
Actual Prod. Test-MCF/I		Length of Test	Bbls. Condensate/	MMCF	Gravity of Conden	sate
Testing Method (pitot, bac	k pr.)	Tubing Pressure (Shut-in)	Casing Pressure (thut-is)	Choké Size	
CERTIFICATE OF C	OMBI 14*	CF		IL CONSER'	VATION COMMIS	SION
CERTIFICATE OF C	JMPLIAN	CE		· 		
I hereby certify that the	rules and	regulations of the Oil Conser	vation APPROVED_		<i></i>	, 19
Committee base base	complied t	with and that the information e best of my knowledge and t	given II		resset	<u> </u>
and the state of the court		-	TITLE	011. 470	U GAS INSPECTOR	
	,				in compliance with M	ULE 1104.
NE	Walt.	W. E. Walter			tomeble for a newly	drilled or deepen
	(Sign	neture)	well, this form	must be accom	spenied by a tabulati	111.
District Sup	erinter	dent	All section	s of this form	must be filled out co wells.	epictely for sile
-	(T	itle)	able on new as	nd recompleted	wells. , II, III, and VI for	changes of own
May 29, 1969	<u>/n</u>	Pate)	Fill out o	umber, or transf	porter or other such o	hange of conditi
	, ,		11			A

Separate Forms C-104 must be filed for each peel in multiple completed wells.

TO SEE