

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instruction
verac side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-061638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 128, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3725' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brewer

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

High Lonesome

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T-16S, R-29E

12. COUNTY OR PARISH

Eddy

18. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

We propose to plug and abandon the above well as follows:

1. Pull tubing.

2. Spot 100' plug from 2094'-1994' to cover open hole section, 2094'-2074'.

3. Perforate 4 holes @ 902', Base of Salt, and squeeze 55 sacks cement into
formation.4. Perforate 4 holes @ ^{460' 25 ft above} 485', Top of Salt, and squeeze 55 sacks cement into
formation.5. Perforate 4 holes @ 350', water zone, and squeeze 55 sacks cement into
formation.

6. Set 10 sack surface plug.

7. Erect permanent well marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. S. Lansing

TITLE

Engineer

DATE August 18, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*Change in procedures for steps 2, 3, & 4 see
attached general requirements.*

*See Instructions on Reverse Side

APPROVED AS AMENDED

DATE

AUG 26 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR



United States Department of the Interior

GEOLOGICAL SURVEY
South Central Region
Roswell District
P.O. Drawer 1857
Roswell, New Mexico 88202-1857

Re: Permanent Abandonment

Well: No. 4 Brewer

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Artesia office (Telephone (505) 746-9838) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. Our records indicate that open hole has been plugged and well recompleted in 1370' - 1365'. Set CIBP @ 1360' and dump 50' of cement on top.
6. Leave a 50' cement plug from 1080' to 1030' and continue with Step 4.