

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐	Prev. P&A oil well		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐	Water injection
2. NAME OF OPERATOR						ARMSTRONG ENERGY CORPORATION		
3. ADDRESS OF OPERATOR						P.O. Box 1973, Roswell, NM 88201		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						At surface 1980' FNL and 66'		
At top prod. interval reported below								
At total depth								
15. DATE SPUDDED						Dec. 6, 1958		
16. DATE T.D. REACHED						Jan. 1, 1959		
17. DATE FIRST PROD. TO PROD.						Jan. 5, 1959		
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*						3725' DF		
19. ELEV. CASINGHEAD						same		
20. TOTAL DEPTH, MD & TVD						2092'		
21. PLUG, BACK T.D., MD & TVD								
22. IF MULTIPLE COMPL., HOW MANY*								
23. INTERVALS DRILLED BY						ROTARY TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						Penrose (Queen) Sand 2074'-2092'		
25. WAS DIRECTIONAL SURVEY MADE						No		
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED		
						No		

28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7"	23#	2074'		150 sx class C	None		
same				approx. 150sx circ. cement			
4 1/2"	13.5#, 11.6#	2052'	7" casing	175sx circ. to surf.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Utilizing Old Production Interval From 2074' to 2092'.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				Post ID-2			
				5-8-87			
				comp old oil well			
				to WFW			

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							

35. LIST OF ATTACHMENTS		CARLSBAD, NEW MEXICO	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 04/10/87	
SIGNED	TITLE	Agent	DATE
<i>John K. Swagg</i>			04/10/87

*(See Instructions and Spaces for Additional Data on Reverse Side)