CINCY AND MINERALS DEPARTMEN		VATION DIVIS ON	Form C+ Revised	104 10-1-78
	TUILIN RECEIVED BY	EW MEXICO 87501		
LAND GEFICE	JUL - 1 1988 QUES			
UPENATON Y PAGRATION OFFICE		SPORT OIL AND NATURAL	GAS	
ARMSTRONG EN	ARTESIA, OFFICE			
Address P.O. Box 197				
Reason(s) for filing (Check proper		ico 88201 Other (Please esplo	ainj	······
New Well Recompletion Change in Ownership	E E E E E E E E E E E E E E E E E E E	Coa Changed fr Company	rom Phillips Petr June 1, 1986	oleum
I change of ownership give nor and address of previous owner.		COMPANY 4001 Penl		exas
DESCRIPTION OF WELL A	ND LEASE	- <u>1</u>		9762
E. Hi Lonesome Fe	ed. 13 High Lones		of Leuse , Federal or Fee Federal	Leuse N LC-0616
Location Unit Letter E :]	1980 Feet From The North L	(m, m) 660 m	From The West	
				·····
Line of Section 14	Township 16-S Range	29-Е , ммрм,]	Eddy	County
Name of Authorized Transporter of		Add:ess (Give address to whic	h approved copy of this form is i	o be senij
	Casinghead Gas or Dry Gas		sia, New Mexico 882	
		is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 14 16S 29E	No	1 1 	
this production is commingled	with that from any other lease or pool	, give commingling order numb	er:	
Designate Type of Comple	etion - (X)	Now Well Workover Dee	pen Plug Back Same Res	w. Difl. Rea
Date Spuddod	Date Cample Ready to Prod.	Total Depth	P.B.T.D.	
Elovations (DF, RKB, RT, GR, etc.	.j Manie of Producting Formation	Top Oll/Gas Pay	Tubing Depth	
Perlorations		<u></u>	Depth Casing Shoa	
	TUBING, CASING, AN	D CEMENTING RECORD	I	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	
			Post ID.	
			Che bi)
ويستحدث ومحاجبتها فببع فببعا ومعاولة حباب بالمحبب ويتقامه والمتري والمراجع والمرا			+ _	
			~ _ /	
EST DATA AND REQUEST	FOR ALLOWABLE · (Test mus be n abl · for this d	Ifter recovery of total volume of la epth or be for full 24 hours) Producing Mathod (Flow, pump,		rceed top allo
EST DATA AND REQUEST IL WELL Dute First New Oil Bun To Tanks	Date of Test	Producing Mathod (Flow, pump,	gas lift, stc.)	xcood top allo
EST DATA AND REQUEST IL WELL Dute First New Oil Bun To Tanks	201 - 10- 1418 2	Producing Mathod (Flow, pump, Casing Presewe	gas lift, etc.) Choke Size	xceed top allo
EST DATA AND REQUEST OL WELL Dute First New Oil Bun To Tanks angth of Test	Date of Test	Producing Mathod (Flow, pump,	gas lift, stc.)	xceed top allo
EST DATA AND REQUEST OIL WELL. Dute First New Oil Bun To Tanks ength of Test actual Prod. During Test	Date of Test Tubing Presewe	Producing Mathod (Flow, pump, Casing Presewe	gas lift, etc.) Choke Size	xceed top allo
EST DATA AND REQUEST IL WELL, bute First New Oil Run To Tanks ength of Test ctual Prod. During Test AS WELL	Date of Test Tubing Presewe	Producing Mathod (Flow, pump, Casing Presewe	gas lift, etc.) Choke Size	xceed top allo
EST DATA AND REQUEST OL WELL. Soute First New Oil Run To Tanks ength of Test .etual Prod. During Test AS WELL .etual Frod. Test-NCF/D	Date of Test Tubing Presewe Oil - Bbie.	Producing Method (Flow, pump, Casing Presewe Water-Bbis.	gaz lift, etc.) Choke Size Gas-MCF	xceed top allo
FST DATA AND REQUEST IL WELL, bute First New Oil Run To Tanks ength of Test ctual Prod. During Test AS WELL ctual Frad. Test-MCF/D esting Method (piror, back pr.)	Date of Test Tubing Pressure Oil-Bble. Langth of Test Tubing Pressure (Shut-in)	Bbls, Condensate/MMCF Casing Pressure Water-Bbls. Dill CONSEF	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION DIVISION	xceed top alla
FST DATA AND REQUEST IL WELL oute First New Oil Run To Tanks ength of Test ctual Prod. During Test ctual Prod. During Test AS WELL ctual Frod. Test-MCF/D esting Method (pitor, back pr.) ERTIFICATE OF COMPLIAN	Date of Test Tubing Pressure Oil-Bble. Lungth of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation	Producing Mathod (Flow, pump, Casing Presewe Water-Bbis. Bbis, Condensate/MMCF Casing Pressure (Shut-IB) DIL CONSEF APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION DIVISION UL 8 1986	9
EST DATA AND REQUEST IL WELL, bute First New Oil Run To Tanks ength of Test ictual Prod. During Test AS WELL ictual Frod. TestenKCF/D esting Method (pitor, back pr.) ERTIFICATE OF COMPLIA! hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bble. Lungth of Test Tubing Pressure (Shut-in) NCE	Producing Mathod (Flow, pump, Casing Presewe Water-Bbis. Bbis, Condensate/MMCF Casing Presswe (Shut-IB) DIL CONSEF APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION DIVISION	9
EST DATA AND REQUEST IL WELL, bute First New Oil Run To Tanks ength of Test ictual Prod. During Test AS WELL ictual Frod. TestenKCF/D esting Method (pitor, back pr.) ERTIFICATE OF COMPLIA! hereby certify that the rules and	Date of Test Date of Test Tubing Presewe Oil-Bbls. Langth of Test Tubing Presewe (Shut-in) NCE i regulations of the Oil Conservation th and that the information given	Producing Mathod (Flow, pump, Casing Presewe Water-Bbis. Bbis, Condensate/MMCF Casing Presswe (Shut-IB) DIL CONSEF APPROVED BY I	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION DIVISION UL 8 1986	9
EST DATA AND REQUEST OIL WELL. South First New Oil Run To Tanks ength of Test As well. As well. As well. As well. Extra Frod. Test-MCF/D esting Method (pitor, back pr.) ERTIFICATE OF COMPLIA: hereby certify that the rules and vision have been complied with ove is true and complete to th	Drite of Test Tubing Presewe Oil-Bbls. Length of Test Tubing Presewe (shut-ix) NCE S regulations of the Oil Conservation th and that the information given the best of my knowledge and belief.	Producing Mathod (Flow, pump, Producing Mathod (Flow, pump, Casing Presewe Water-Bbls. Bbls. Condensate/MMCF Casing Presewe (Shut-IB) DIL CONSEF APPROVED BY TITLE This form is to be file If this is a request for	Choke Size Choke Size Gravity of Condensate Choke Size Choke Size Choke Size RVATION DIVISION UL 8 1986 iginal Signed By es A. Clements Dervisor District II d in compliance with AUL E allowable for a newly drilled ormulated by a labulation of	9 1104, i or deepene the deviatio
EST DATA AND REQUEST DIL WELL. Dute First New Oil Run To Tanxe ength of Test As WELL As WELL As WELL As WELL Correl Frod. Test-MCF/D esting Method (piror, back pr.) ERTIFICATE OF COMPLIA! hereby certify that the rules and vision have been complied with ove is true and complete to th As a complete to the state of th	Date of Test Date of Test Tubing Pressure Oil-Bble. Lungth of Test Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation th and that the information given the best of my knowledge and belief.	Producing Mathod (Flow, pump, Producing Mathod (Flow, pump, Casing Presewe Water-Bbls. Bbls. Condensate/MMCF Casing Presewe (Shut-in) DIL CONSEF APPROVED BY TITLE This form is to be file If this is a request for well, this form must be acc tests taken on the well in All sections of this for	Choke Size Choke Size Cas-MCF Cravity of Condeneate Choke Size Choke Size Choke Size RVATION DIVISION UL 8 1986 	9 1104, i or deepene the deviatio
EST DATA AND REQUEST DIL WELL. Dute First New Oil Run To Tanxe Length of Test Actual Prod. During Test ACtual Prod. During Test ACtual Frod. Test-MCF/D Testing Method (pitor, back pr.) ERTIFICATE OF COMPLIA! hereby certify that the rules and vision have been complied with ove is true and complete to th ACTUAL Complete to the ACTUAL Complete to the ACTUAL Complete to the ACTUAL Complete to the ACTUAL COMPLIAN (Sig Pre	Date of Test Date of Test Tubing Pressure Oil-Bble. Langth of Test Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation th and that the information given the best of my knowledge and belief. Date of the Oil Conservation the best of my knowledge and belief. Date of the Oil Conservation Tubing Pressure (Shut-in) NCE	Producing Mathod (Flow, pump, Producing Mathod (Flow, pump, Casing Presewe Water-Bbis. Bbis. Condensate/MMCF Cosing Pressure (Shut-IB) DIL CONSEF APPROVED BY TITLE This form is to be file If this is a request for well, this form must be acc tests taken on the well in All sections of this for able on new end recomplete	Choke Size Choke Size Gravity of Condensate Choke Size Choke Size Choke Size Choke Size RVATION DIVISION UL 8 1986 I Gravity of Condensate Choke Size RVATION DIVISION UL 8 1986 I Gravity of Condensate RVATION DIVISION I UL 8 1986 I Gravity of Condensate I Gravity of Condensate RVATION DIVISION I UL 8 1986 I Gravity of Condensate I Gravity of Condensate RVATION DIVISION I UL 8 1986 I Gravity of Condensate RVATION DIVISION I UL 8 1986 I Gravity of Condensate I Gravity of Condensate RVATION DIVISION I UL 8 1986 I Gravity of Condensate RVATION DIVISION I UL 8 100 I Gravity of Condensate I Gravity of	9 1104, i or deepene the deviation ely for allow es of owned
EST DATA AND REQUEST DIL WELL. Dute First New Oil Bun To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test AS WELL Actual Frod. Test-MCF/D Testing Method (piror, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complete to th ove is true and complete to th (Sig Pre (T Jume	Date of Test Date of Test Tubing Pressure Oil-Bble. Langth of Test Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation th and that the information given the best of my knowledge and belief. Date of the Oil Conservation the best of my knowledge and belief. Date of the Oil Conservation Tubing Pressure (Shut-in) NCE	Producing Mathod (Flow, pump, Producing Mathod (Flow, pump, Casing Presewe Water-Bbis. Bbis. Condensate/MMCF Cosing Pressure (Shut-1B) DIL CONSEF APPROVED BY TITLE This form is to be file If this is a request for well, this form must be acc tests taken on the well in All sections of this for able on new end recomplete Fill, out only Sections with other of pumpleter Fill, out only Sections	Choke Size Choke Size Cas-MCF Cravity of Condeneate Choke Size Choke Size Choke Size RVATION DIVISION UL 8 1986 	9 1104, i or deepene the deviation ely for allow es of condition

.