and the second	•		
STATE OF NEW MEXICO	•		Form C-104
ERGY MO MINERALS DEPARTME	OIL CONSERV	ATION DIVISION	Sevised 18-1-78
BISTAIDUT IDH	PECEIVED BY	OX 2088	
5ANTA 78	RECEIVED BY A FE, NE	EW MEXICO 87501	
w.s.a.a.	JUL - 1 1986		
	REQUEST FOR ALLOWABLE		
CAL CONTRACTOR	O. C. D. AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	
PAGRATION OFFICE	ARIESIA; OFFICE		
ARMSTRONG ENER	GY CORPORATION		
Adves			
	Roswell, New Mexico		
Rooson(s) for filing (Check prope	r besj Change in Transporter el:	Other (Please explain)	Dhilling Detroloum
New Well			Phillips Petroleum
Change in Ownership	Casinghead Ges Cond	lensate	·
If change of experishin rive ne	PHILLIPS PETROLEUM C	OMPANY 4001 Perbroo	k. Odessa, TX 79762
and address of provious owner	PHILLIPS PEIROLEOM C	omming 4001 remeted	
DESCRIPTION OF WELL A	ND LEASE	· · · · · · · · · · · · · · · · · · ·	
Lense Name	Well No. Pool Name, Including		eral or Foo Federal LC06163
E Hi Lonesome Fed.	16 High Lones	ome Queen	Letter rederat [Letter.
Location	1980 Feet From The South	ine and 660 Feet Fro	West
Unit Latieri	F641 F768 180 C		
Line of Section 14	T. mship 16-S Range	<u> 29-е , ммрм, Ed</u>	dy County
	AND NATURAL G	24	
Neme of Authorized Transporter G	ORTER OF OIL AND NATURAL G	Address (Give address to watch app	woved copy of this form is to be sent;
Navaio Refining	Company	P.O. Box 159, Arte	sia, NM 88210 woved copy of this form is to be sent)
Name of Authorized Transporter of	if Casinghead Gas or Dry Gas	Address (Give address to which app	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	A 14 165 29	E No !	
( this production is commingle	d with that from any other lease or pool,	, give commingling order number	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Bock Some Resty, Dell. Rest
Designate Type of Comp			
Dete Speided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, et	c.j Name of Producing Formation		
Perforetions			Depth Casing Shee
• في			
	والمحاجب و	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Past ID-3
			7-11-86
			Chg Op
			il and must be equal to ar exceed top allo.
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.j
·		Casing Pressure	Choke Size
Longth of Test	Tubing Pressure	Crattin Linaa ma	
Actual Pred. During Test	Cil-Bbie.	Weter-Bbis.	Gas-MCF
i			
ويستعملوا فيجهره والمترجع والمراجع والمراجع والمتعاول والمعمون ومراجع المواجع والمتعاول والمتعاد			•
GAS WELL	Longth of Test	Bbis. Condensate/MMCF	Gravity of Continuete
Asiani Peni. Teel-MCF/D			
Tooting Linthad (pases, back pr.)	Tubing Pressure (Shat-in )	Casing Pressure (Shut-18)	Choke Size
		OIL CONSERVA	
ERTIFICATE OF COMPLI	ANCE		8 1986
bereby certify that the rules and regulations of the Oil Conservation sivision have been complied with and that the information given		APPROVED	
		Original Signed By	
ove is true and complete to	the best of my knowledge and belief.	11	Clements
•			or District IF
	C .		compliance with RULE 1104.
Thorask Jung		If this is a request for allowable for a newly drilled or deepens wall, this form must be accompanied by a tabulation of the deviation	
(5ignal ///		well, this form must be accordance with AULE 111. tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow	
Agen	t (Tule)	able on new and recompleted W	10110.
06/27		Fill out only Sections I, II, III, and VI for changes of owns. well name or number, or transporter, or other such change of condition	
(Date)		well name or number, or transported of each cash cash pool in multiple	

