Submit 5 Copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised I-I-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

## OIL CONSERVATION DIVISION JUL 1 0 1991

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM	87410 DE		<u> </u>			204-2000		ESIA, CAPICE		
I.	net	TO TRA	OH AL ANSPI	TOW.	ABLE AND	ATUBAL	MIZ A I II J	N		
Operator				0111	AL AND W	ATOMAL		ell API No.		
Vintage Drill	ing Co.	·····								
P.O. Box 158,	Loco Hills	s, NM 8	8255				· · · · · · · · · · · · · · · · · · ·	•		
Reason(s) for Filing (Check prop		<del> </del>			<u> </u>	ther (Please ex	mlais)			
New Well  Recompletion		Change in						Armatrone D	nowarr Cour	
Change in Operator	Oil Caringh	cad Gas	Dry Ga		7/1/9	. Change 91	u IIOm /	Armstrong E	lergy corp	
If change of operator give name			Conden				1070 -			
and address of previous operator			rgy C	orpor	ation, P.	O. Box	1973, R	oswell, NM	88201	
II. DESCRIPTION OF V	VELL AND L		1=							
F. High Lonesome Fed.		1			ding Formation nesome Queen			Kind of Lease No. Zunte, Federal/SKFSKX		
Location		1	1111	911 00	resone Qu	reen	ASS	e, recent or res	LC-061	
Unit LetterL	<u> </u>	980	Feet Pro	m The _	South Li	e and	50	Read For We	est	
Section 14	Ownship 16							Feet From The		
			Range	29E		MPM,	Eddy	7	Cor	
II. DESIGNATION OF	TRANSPORT	ER OF OI	L AND	NATU	JRAL GAS					
Name of Authorized Transporter of Oil  or Condensate  Navajo Refining Company Pipeline Div.					Address (Giv	e address to w	ed copy of this form	is to be sent)		
Name of Authorized Transporter o	Casinghead Gas	nghead Gas or Dry Gas			1.0. DOX 139, ALCES.			ra, IMI 00210		
		ٔ لیا	or Diy G	••	Address (Giv	e address so w	hich approve	d copy of this form	is to be sent)	
f well produces oil or liquids, ive location of tanks.	Unit		Twp.	Rge.	ls gas actually	y connected?	Whe	n 2		
	A	14	16S	29E	No		_   '''	• •		
this production is commingled wi	n mar nout sub of	ner lease or po	ool, give	comming	ling order numb	жег:				
Designate Time of Court		Oil Well	Gar	Well	New Well	Workover	7	<u> </u>		
Designate Type of Compl			i			MOITOVEL	Deepen	Plug Back Sam	ne Res'v Diff R	
	Date Com	pl. Ready to P	rod.		Total Depth		<u> </u>	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay					
erforations									Tubing Depth	
						•		Depth Casing Sho	<b>*</b>	
	<u>-</u>	TIRING C	A SINIC	ANTO	CEA (E) Impa					
HOLE SIZE CASING & TUBI				E	CEMENTING RECORD DEPTH SET			T		
						DEFIN SET			SACKS CEMENT	
	<del></del>	· · · · · · · · · · · · · · · · · · ·								
		<del></del>								
TEST DATA AND REQ	UEST FOR A	LLOWAB	LE					L		
te First New Oil Run To Tank	fier recovery of tol	al volume of i	oad oil a	nd must b	e equal to or es	cceed top allo	wable for this	depth or be for full	24 hours l	
The state of the s	Date of Tes	Date of Test				od (Flow, pur	rp, gas lift, e	c.)	4	
ngth of Test	Tubing Pres	Tubing Pressure				·	Choke Size	Hed ID		
tual Prod. During Test		Oil - Bbls.				Casing Pressure  Water - Bbis.			1-12-91	
men Lion Datas 1681	Oil - Bbls.								Gas-MCF Cola OP	
AS WELL				L		<del></del>	<del> ,</del> .	U)	7	
ual Prod. Test - MCF/D	Length of Te	est			bla Condensi	A 8 / 8 P				
						Bbls. Condensate/MMCF			Gravity of Condensate	
ing Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	
OPED ATOR CERT	70.000 ==		<del></del>							
OPERATOR CERTIF	ICATE OF (	COMPLL	ANCE	: []		CONC	)	TION 5 11 41		
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
true and complete to the best of 1	ny knowledge and	belief.	-		Data A	חחרמעבר	JUL	1 0 1991		
D Milit	Junton	10			Daly A	pproved	<del></del>	<del></del>	<del></del>	
ignature	JUN W	N			Ву	ORIGINA	6(A) ·			
farie F. Durham Agent					MIKE WILLIAMS					
7/10/91	(50	Tiue (505) 748-2941				Title SUPERVILLER, DISTRICT IF				
ale	1,500) 140-2941					The state of the s				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transported to other nucle changes

