

Form 9-330

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **061638**
LEASE OR PERMIT TO PROSPECT _____
Brewer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **GENERAL AMERICAN OIL CO. OF TEXAS** Address **P. O. BOX 416 - LOCO HILLS, N. M.**
Lessor or Tract **Brewer** Field **High Lonesome** State **New Mexico**
Well No. **17** Sec. **14** T. **16S** R. **29E** Meridian **N.M.P.M.** County **Eddy**
Location **1980** ft. **S.** of **N.** Line and **1980** ft. **E.** of **N.** Line of **Section 14** Elevation **3721'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed **R. J. Heard**
Title **District Superintendent**

Date **August 14, 1959**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 16**, 19**59** Finished drilling **August 8**, 19**59**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **2039'** to **2065'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **1808'** to **1818'** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	8rd	U844	395'	REGULAR	400'			String
7"	20	8rd	U844	184'	"	1760'			String
5 1/2"	14	8rd	National	2038'	Guide				Production String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	400'	None	Obtained formation shut-off		
7"	1842	None	Pump & Plug	Heavy	35 sac Aquagel
5 1/2"	2039	150	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

STIMULATION ~~SHOOTING~~ RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		material			xxx treated	
		20% HCl	500 gal.	8-9-59	2039-2067'	
		Crude Oil	62,118 gal.	"	" "	
		Ottawa Sand	200,000 lbs.	"	" "	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 14, 19**59** Put to producing **August 14**, 19**59**

The production for the first 24 hours was **306** barrels of fluid of which **42**% was oil; **0**%
emulsion; **0**% water; and **0**% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

D. C. Crooks, Driller **J. E. Wilcox**, Driller
L. P. Jennings, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5	5	Cellar
5	10	5	Caliche
10	225	215	Sand & Shale
225	340	115	Anhy
340	410	70	Anhy & Shale
410	425	15	Anhy
425	875	450	Salt
875	885	10	Anhy
885	955	70	Anhy & Shale
955	1050	95	Anhy
1050	1085	35	Red Shale
1085	1125	40	Anhy
1125	1185	60	Anhy & Shale
1185	1590	405	Anhy
1590	1808	218	Anhy & Shale
1808	1818	10	Red Sand
1818	1830	12	Anhy
1830	1835	5	Red Sand
1835	1954	119	Anhy
1954	2015	61	Anhy & Red Shale
2015	2037	22	Anhy
2037	2070	33	Sand
2070	2072	2	Sand & Anhy
2072	2067	-5	SLM

