## Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## QUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be soon that Form C-104 is to be submaniful able will be assigned official menth of completion of the solution ered into the solution of the solution

So the operator before an initial allowable will be assigned to any completed Oil or Gas well.
CEADRCPLICATE to the same District Office to which Form C-101 was sent. The allowed A 20 on date of completion or recompletion, provided this form is filed during calendar disection. The completion date shall be that date in the case of an oil well when new oil is delivered to the completion on 15.025 psia at 60° Fahrenheit.

|   |                  |   |   |   | (Place)                     | New Mexico                     | Octobe                  | (Date)                                 |
|---|------------------|---|---|---|-----------------------------|--------------------------------|-------------------------|--|
|   |                  |   |   | CARA ALLOWABLE F  |                             |                                |                         | ·                                      |
|   | Comper-          | ericai<br>y et ≤,                         |   | • of Texas Brew<br>(Leas  | e)                          | , in.                          | ······/4                | ······································ |
| D.<br>Unis  | Lesser           |   | 14  | 16-S, R   | <b>E</b> , NMPM.,           | High Lones                     | )# <b>.</b>             | Pool                                   |
|   | Eddy             |   |   | Source Date Spudded   |                             |                                |                         |  |
| Please indicate of  |                  |   | • • • • • • • •   | Bit was the second s |                             |                                |                         |  |
| D   | 0                | 2   | 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -<br>1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -<br>1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -<br>1997 - 19 |   | 921Name (                   | of Prod. Form. Per             | rose_Sand               | L (Queen)                              |
| •   |                  |   | -<br>-<br>-   | PRODUCTIS INTERVAL -  |                             |                                |                         |  |
| Е   | F                | G   |   | Perforations  | Depth                       |                                | Depth                   | <u></u>                                |
|   |                  |   |   | Open Hole1992-200   | -                           | g Shoe <b>1990!</b>            | Tubing                  | 1951!                                  |
|   | K.               | and a subsection of a sub-<br>system of a | and the second  | OIL WELL TEST - BATLIN  | G TEST                      |                                |                         | Choke                                  |
| ndin voorsta  |                  |   |   | Natural Frod. Test:   | bots.oil,                   | bbls water in                  | hrs,                    | • Min. Size                            |
| M   | N                |   | and a manufacture of the second s  | Test After Acid or Fract  |                             |                                |                         | Choke                                  |
| and the second se |                  |   |   | load oil used):   |                             | bbls water in                  | hrs, _                  | min. Size                              |
|   | <b></b>          |   | in a survey of a survey of the          | GAS WELL TEST - PUMPI   |                             |                                |                         |  |
|   |                  |   | •<br>• • • • • • • • • • • • • • • • • • •  | Natural Prod. Test:   | MCF/Da                      | ay; Hours flowed               | Choke \$                | ize                                    |
|   |                  | und Comm<br>Feet                          | nting imoor<br>Atta   |   |                             |                                | <u></u>                 |  |
| -   |                  |   | and a start of a start matrix is a start of the start of th   | Tear Arter Acid or Fract  |                             |                                | /Day; Hours f           | lowed                                  |
| 10 3/   | ( <u>1. m 1.</u> | 101                                       | Set &   | Choke Size Meth   | od of Testing:              |                                |                         |  |
| 7"  | 1                | 071                                       | Mudded  | Acid or Fracture Treatme  | nt (Give amounts of         | materials used, su             | ch as acid, w           | ater, oil, and                         |
| - Knoc  | ked o            | <u>ft @ 1</u>                             | .731  | sand): 500 gala HC  | 1, 80,262 gals              | . crude & 240                  | .,000 <sup>#</sup> 0tta | wa sand.                               |
| 51/   | 21 19            | 901                                       | 150   | Casing Tubing<br>Press. 2004 Press.   | Date Hist                   | new                            |                         |  |
|   |                  |   |   | Cil lransporter   | ontinental Pip              | e Line Co.                     |                         |  |
| 2" BJ   | JE 19            | 21'                                       | n an  | Geo lignssorter   | one available               |                                | <u>a</u>                |  |
| Remarks   | ,<br>            |   |   |   |                             | •••••                          |                         |  |
| ••••••  |                  |   |   | <u>.</u> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,   |                             |                                |                         |  |
|   | •••••            |   |   |   |                             |                                |                         |  |
|   |                  |   |   | wavon given above is tr   |                             |                                |                         |  |
| Approved  | d                |   |   | <u> </u>  | GENERAL A                   | MERICAN. OILC<br>(Company or C |                         | TEXAS                                  |
|   | on c             | ONSED                                     | Varianua  | COMMISSION  | By: RK                      | Hard                           |                         |  |
| ~   |                  |   | +   | ₹ <b>4 کی 8</b> ڈال کی کری ورو کی ورو کی اور اور کی اور اور کی اور  | R. J. H                     | leard (Signatur                | <b>re</b> )             |  |
| 3y:   | ŊL l             | Im  | ustro   | ng  | Title <b>Distri</b><br>Send | ctSuperinter                   | dent<br>regarding we    | ll to:                                 |
| Гі:lе   | ₩                | аўў<br>                                   |   | V   |                             |                                |                         |  |
|   |                  |   |   |   | Name. GENERA                | L AMERICAN OJ                  | L CUMPANY               | UP THAAD                               |

&ddress.P....O. BOX 416, LOCO HILLS, NEW MEXICO

| NEW EXICO OIL CONSERVATION C MMISSION     Form C-110       SANTA FE, NEW MEXICO     Revised 7/1/55     |
|--|
| (File the original and 4 copies with the appropriate district office)                                  |
| CERTIFICATE OF COMPLIANCE AND AUTHORIZATION<br>TO TRANSPORT OIL AND NATURAL GAS                        |
| Company or Operator GENERAL AMERICAN OIL COMPANY OF TEXAS Lease Brewer                                 |
| Well No. 21 Unit Letter B S 14 T 16-S R 29-E Pool High Lonesone  |
| County <u>Eddy</u> Kind of Lease (State, Fed. or Patented) <u>Pederal</u>                              |
| If well produces oil or condensate, give location of tanks: Unit E S 14 T 168 R 298                    |
| Authorized Transporter of Oil or Condensate Continental Pipe Line Company                              |
| Address <u>Artesia, New Mexico</u><br>(Give address to which approved copy of this form is to be sent) |
|  |
| Authorized Transporter of Gas None<br>Address Date Connected   |
| (Give address to which approved copy of this form is to be sent)                                       |
| If Gas is not being sold, give reasons and also explain its present disposition:                       |
| Gas is flared - no market available  |
|  |
|  |
| Reasons for Filing: (Please check proper box) New Well (I)   |
| Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )                    |
| Change in Ownership () Other ()  |
| Remarks: Give explanation below)   |

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

| Executed this | s the 26th day of   | October   | 1959   |  |
|---------------|---|-----------|--------|--|
|               |   |           | By     | RANard                                 |
| Approved      |   | 19        | Title  | R. J. Heard<br>District Superintendent |
| OIL CO        | ONSERVATION CO  | OMMISSION | Compan | y General American Oil Co. of Texas    |
| By ML         | armstron  | q         | Addres | s P. O. Box 416                        |
| Title         | etter ander and | 2         |        | Loco Hills, N. M.                      |