	and the second se						
NO. OF COPIES RECEIVED 7		/					
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION					
FILE /-		REQUEST FOR ALLOWABLE Supersedes OI AND Effective 1-1-6					
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS				
IRANSPORTER OIL /		$\widehat{\mathbf{O}}$	RECEIVED				
GAS		E					
PRORATION OFFICE			JUL 9 1965				
Operator			D. C. C. ARTESIA, OFFICE				
International Oil	E Gas Corporation		D. D. DFFICE				
	osia. New Mexico		AR ···				
P. O. Box 427, Arte Reason(s) for filing (Check proper be		Other (Please explain)	approval No. 14-08-0001				
New Well Recompletion	Change in Transporter of: Oil Dry Ge		approvar No. 14-08-0001 April 1, 1965				
Change in Ownership	Casinghead Gas 🗌 Conde		<b>•</b> • • •				
If change of ownership give name							
and address of previous owner							
DESCRIPTION OF WELL ANI			· · · · · · · · · · · · · · · · · · ·				
Lease Name		ame, Including Formation	Kind of Lease State, Federal or Fee				
High Lonesome Penro	ose unit Hig	h Lonesome Queen	Federal				
Unit Letter;[	980Feet From TheSouth Lit	ne and <b>860</b> Feet Pr	rom TheEast				
Line of Section <b>75</b> , T	ownship 16 S. Range	<b>29 E.</b> , NMPM,	Eddy County				
NOTE: Prior to un	itization this well was	McCallister Federal					
<b>DESIGNATION OF TRANSPO</b> Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)				
		Abilene, Texas	probled copy of this form is to be sent				
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)				
	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
If well produces oil or liquids, give location of tanks.	<u> </u>						
	vith that from any other lease or pool,		I				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'				
Designate Type of Complet							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Do th Carrie Oliv				
Perforations			Depth Casing Shoe				
	TUBING, CASING, ANI	D CEMENTING RECORD	I				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST D OIL WELL		fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF				
I		1					
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
		1					
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VA TOBS COMMISSION				
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	/, 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY MI Operate	CHO .				
		PR AND BAR INTPECTOR					
0		TITLE					
Haull (Sig	E Vernans		in compliance with RULE 1104. Ilowable for a newly drilled or deepene				
	nature)	well, this form must be accor	mpanied by a tabulation of the deviation				
- • •		tests taken on the well in ac	condance with RULE 111.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells

District Engineer

July

8.	196	5	 	 	
- <b>•</b> a	Date)				

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