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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(51)

DEC 8 1976

Operator	Fred M. Newman, Inc.	O. C. C.
Address	ARTERIA, OFFICE	
	1618 West Dengar Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☒	Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐	Condensate ☐
If change of ownership give name and address of previous owner Depeco, Inc. 800 Central Odessa, Texas 79760		

I. DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
High Lonesome penrose	1	High Lonesome Queen	State, Federal or Fee Federal
Location			
Unit Letter I	1980	Feet From The South	Line and 860 Feet From The East
Line of Section 15	Township 16	Range 29	NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Seurlook Oil Co.	1216 Vaughn Bldg. Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	G	15	16
			29
Is gas actually connected?	When		
NO			

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA			
Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 9 1976	
Fred M. Newman President 10/1/76 (Date)		BY W. A. Gressett	
		TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

