	·			
NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	L		
	GAS			
OPERATOR				
PRORATION OFFICE				
Delmer W. Berry				
1503 Sear	s Av	e.	A	
Reason(s) for filing	(Check	ргоре	r box)	
New Well				
Recompletion				

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE IRANSPORTER OIL I	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL. (RECEIVED	
OPERATOR /			FFB 5 19 80	
PRORATION OFFICE			O. C. D.	
Delmer W. Berry			ARTESIA, OFFICE	
Address 1503 Sears Ave. A	rtesia, NM 88210		,,	
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of: Oil Transporter of: Dry Gas			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense	ate		
If change of ownership give name				
and address of previous owner				
Lease Name High Loneson	LEASE Well No. Pool Name, Including Form	mation Kind of Leas		
Penrose Unit	1 High Lonesome	e Queen State, Feder	ul or Fee Fed 91-00866	
Location 198	30 Feet From The south Line	and 860Feet From	The east	
Unit Letter			County	
Line of Section 15 To	waship 16S Range 29E	, NMPM, Eddy	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS		1 (this form is to be cent)	
Name of Authorized Transporter of Oil	or Condensate	Address (Othe address to missen -FF.	a. NM 88210	
Nawajo Crude Oil Po	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
Nume of Humania		10 VI	hen	
If well produces oil or liquids, give location of tanks.	Uni Sec. Twp. Rge. 29E	Is gas actually connected? W	oen	
	th that from any other lease or pool, g	give commingling order number:		
. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Designate Type of Completi		The state of the s	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TO A TAKE DECIFICATION	TOP ALLOWARIE (Test must be at	ter recovery of total volume of load o	il and must be equal to or exceed top al	
V. TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producing Method (P. 1000, Pamp, 200	POST POST NO N	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls,		ر الأراق الم	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
VI. CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION	
	tations of the Oil Compounding	APPROVED FEB	5 1980	
a i basa baan samalied	d regulations of the Oil Conservation with and that the information given	(1) (1)	ressett	
above is true and complete to the best of my knowledge and belief.		GUDERVISOR, DISTRICT, II		
		111.66		
110	1 Ross		in compliance with RULE 1104. lowable for a newly drilled or deepe	
	gnature)	well, this form must be accommodate taken on the well in ac	menied by a labulation of the deli-	
<u>^</u>		tests taken on the well in ac	must be filled out completely for al	

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

