

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 05523
LEASE OR PERMIT TO PROSPECT _____
McCallisterUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Wm. E. Barnhill Address Box 933, Moab, Utah
Lessor or Tract McCallister Field High-Lonesome State New Mexico
Well No. 2 Sec. 15 T. 16S R. 29E Meridian N.M.P.M. County Eddy
Location 990 ft. S. of N. Line and 310 ft. W. of E. Line of sec. 15 Elevation _____
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed Wm E BarnhillDate July 2, 1956 Title owner

The summary on this page is for the condition of the well at above date.

Commenced drilling May 13, 1956 Finished drilling June 20, 1956OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 1932 to 1960 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1680 to 1735 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	17	8rd		417	Larkin				
6		10 red		1919					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	417	50	Halliburton		
6	1919	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 1966 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
300	395	salt	red shale
395	610		salt
610	655		red shale
655	800		Salt
800	950		red shale
950	1100		red shly sand
1100	1485		red shale
1485	1540		red shly sand
1540	1680		red shale
1680	1780		red shaley sand
1780	1870		red shale
1870	1885		red shly sand
1885	1919		red shale & red shly sand
1919	1960		sand
1960	1966		anhydrite
			TOTAL DEPTH
			Geological Tops
			Top Salt 395 SL
			Base Salt 800 SL
			Queen 1707 SL

4. REASONABLE AT TIMES: NO REASON

UNITED STATES
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1. The first of these is the fact that the Commission has not yet received any information from the Government of the United States regarding the results of its investigation of the activities of the American Friends Service Committee in the Philippines.

UNION OF SOVIET REPUBLICS

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

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