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NO. OF COPIES RECEIVED		and a parties	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	7 Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and
FILE /_		AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE			
TRANSPORTER OIL /		RE	CEIVED
OPERATOR 4		4.4	AD 7 1 1065
PRORATION OFFICE		M	AR 3 1 1965
Operator International Oil Address	& Gas Corporation	O. C. C.	
P. O. Box 427, Art Reason(s) for filing (Check proper bo	esia. New Mexico		
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	venter injection vall
Ħ		!	water injection well
Recompletion	Oil Dry G	— On the con 0 ;	1965
Change in Ownership	Casinghead Gas Cond	ensate	
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		1
Lease Name	Well No. Paol N	ame, Including Formation	Kind of Lease
McCallister Federa	1 5 His	h Lonesome Queen	State, Federal or Fee Federa
Unit Letter;231	0 Feet From The South L	ine and 2310 Feet F	rom The East
Line of Section 15 , To	ownship lá S. Range	29 3. , NMPM, j	iddy Coun
Line of Section 13 , 10	ownship 10 3. Italige	4.7 4.4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	sady
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O		Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas 🗍 or Dry Gas 🦳	Address (Give address to which a	land, Texas pproved copy of this form is to be sent)
The Permian Corpor Name of Authorized Transporter of C If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	pproved copy of this form is to be sent) When
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Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2
Waull E. Berry
 (Signature)
 District Engineer

(Title)

March 30, 1965

APPROVED	MAR 3 1 1965	, 19
	mid brong	

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

