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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRIC	ТШ				
1000 Rio	Brazos	Rd.	Aztec,	NM	87410

1000 Rio Brazos Rd., Aztec, NM 87410	BEO	HESTE		110\4/4	DIE AND ALITHOR	17 A TION	JUL I	0 1991			
REQUEST FOR ALLOWABLE AND AUTHORIZAT  TO TRANSPORT OIL AND NATURAL GAS							0. C. D.				
Operator  Vientage Designing Co							APIANTES!A	CPPICE			
Vintage Drilling Co									<del></del>		
P.O. Box 158, Loco	Hills,	NM 88	3255								
Reason(s) for Filing (Check proper box)					X Other (Please exp	olain)					
New Well  Recompletion	0.1	Change i	- ·		Owner change	d from A	rmstrong	Energy	Corp		
Change in Operator	Oil Casingh	L Dad Gas	Dry G		7/1/91		_				
If change of operator give name and address of previous operator A			_		on, P.O. Box 197	3, Roswe	ell, NM	88201			
		·	,,	<u> </u>			<del></del>		<del></del> .		
II. DESCRIPTION OF WELL Lease Name	AND LE	Well No.	Pool N	lame Inchy	ting Formation	Vind	Kind of Lease No.				
High Lonesome Penros	e Unit					d of Lease  p, Federal oxide  MM05523					
Location								NMO	3523		
Unit Letter	:23	10	_ Feat Pr	rom The 🚅	South Line and 2	2310 F	est From The _	East	Line		
Section 15 Towns		c	Range	291	E, NMPM,	Eddy					
						Eddy			County		
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPORTI			D NATU							
. Anna or symmotron transporter of Ott		or Conde	perc		Address (Give address to n	vhich approved	copy of this fo	mm is to be se	nt)		
Name of Authorized Transporter of Casis	ghead Gas		or Dry	Gas	Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit	Sec.	17	1 2		<del></del>					
rive location of tanks.	Out	30C.	Twp.	Kge.	is gas actually connected?	When	7				
f this production is commingled with that V. COMPLETION DATA	from any ot	her lease or	pool, giv	e comming	ling order number:						
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pl. Ready to	Prod.		Total Depth	J	P.B.T.D.	<del></del>	1		
Classica (DE DED DE CD					·						
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth						
Perforations					Depth Casing Shoe						
HOLE SIZE		TUBING, SING & TU			CEMENTING RECOR						
	00	3113 8 70	DING S	145	DEPTH SET	SACKS CEMENT					
	<del> </del>										
'. TEST DATA AND REQUES	T FOR A	LLOWA	BLE				<u> </u>				
OIL WELL (Test must be after r	ecovery of to	stal volume i	of load o	il and must	be equal to or exceed top allo	owable for this	depth or be fo	r full 24 hours	s.)		
Date First New Oil Run To Tank	Date of Te	<b>a</b>			Producing Method (Flow, pu	ump, gas lift, e	(c.)				
ength of Test	Tubing Pre	#SUITE			Casing Pressure		Choke Size	Posted	ID-3		
					7-18-77						
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	TT-1	Gas- MCF	6/19	OP		
GAS WELL	J	**									
Actual Prod. Test - MCF/D	Length of	Test			Bols. Condensate/MMCF		Convinue of Co		· · · · · · · · · · · · · · · · · · ·		
				Gravity of Condensate							
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size						
I. OPERATOR CERTIFIC	ATE OF	COLOR		Œ				·			
I hereby certify that the rules and regula				CE	OIL CON	ISERV <i>A</i>	TION D	IVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION							
were sing contribution to rue pest of this is	mowledge an	ia belief.			Date Approved	d JUL	1 0 1991				
M Veru E. Wusham				ORIGINAL SIGNED BY							
Signature				By MIKE WILLIAMS SUPERVISOR, DISTRICT IF							
Printed Name			gent Tide				ISTRICT I				
7/10/91	(5	05) 74	8-294		Title	<u> </u>		<del></del>			
Date		Telep	hone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes

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