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NO. OF COPIES RECEIVED	7		
DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE		AND	DECERT
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	72
IRANSPORTER GAS			FEB 5 1980
OPERATOR (يري يعمو الأشاء
PRORATION OFFICE			0, c. p.
Delmer W. Berry			ARTESIA, OFFICE
Address 1503 Sears Ave. A	rtesia, NM 88210		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	Oil Dry G	≒ 1	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including I	Formation Kind of Lease	Lease No.
Lease Name High Loneson Penrose Unit	8 High Lones	- G	or Fee Fed 91-008665
Location	280 Feet From The north Li	ine and 660 Feet From T	he east
Line of Section 15	ownship 16S Range 2	9Е , имрм,	Eddy County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil or Condensate Drawer 175 Navajo Crude Oil Purchasing Co. Address (Give address to Drawer 175			s1a, NM 88210
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approv	
Traine of frame			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. C 15 16 \$ 29 .	Is gas actually connected? Whe	n
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complete		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.1.5.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RRB, R1, GR, etc.)			
Perforations			Depth Casing Shoe
		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CLIMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a depth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	ft, etc.)
Date First New Oil Run 16 Tunks	But of 1950		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			DC .
CAS WELL			6,4 %
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Chaha Sina
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERVA	ATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE			·
	ed regulations of the Oil Conservation	APPROVED FEB	<u>1980 </u>
O	nd regulations of the Oil Conservation d with and that the information give	n ii	usset
	the best of my knowledge and belie	f. BY	

(Title)

SUPERVISOR, DIST TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

