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Submi: 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		State of New Mexico Energy, Minerals and Natural Resources Departme						See Instructions		
DISTRICT II P.O. Drawer DD, Antesia, NM 88210		OIL	CON		ATION DIVISION			RECEIVED ^{at Bottom of Page}		
DISTRICT III		S	Santa Fe		Mexico 87	504-2088		JUL 1	0 1991	
1000 Rio Brazos Rd., Aziec, NM 87410	^o REC) AUTHOF ATURAL (O. C		
Operator						ATUNAL		I API No.		
Vintage Drilling C		ND(0)	0055							
P.O. BOX 158, LOCO Reason(s) for Filing (Check proper box.		NM 8	8200			ther (Please ex				
New Well	•	Change	in Transpo			-	-	Armstrong	Enerav	Corp.
Change is Operator	Oil Casingh	∟ xead Gas	⊥ Dry Ga] Condea			1/91			,	
If change of operator give name and address of previous operator	·				ation. P	0. Box 1	973. Ro	swell, NM	1 88201	
I. DESCRIPTION OF WELL		-		.01 0010		OT DOA 1	<u> </u>			
Lease Name		Well No.	Pool N	ame, Inclu	ding Formation)	Kin	t of Lease		case No.
Davis Federal		2	Hig	h Lone	esome Que	een	Ştatı	Federal CKR		
Unit LetterF	;19	980	Feet Pr	om The	North .	ne and 7	70	We	est	
Section - The s					kd	DC LDQ		Feet From The	· · · · · · · · · · · · · · · · · · ·	Lir
Section 15 Towns	<u>hip 16</u>	<u>s</u>	Range	29E	<u>, </u>	impm,		Eddy		County
II. DESIGNATION OF TRAI	NSPORT	ER OF O	IL ANI	D NATL	JRAL GAS					
<u>Navajo Refining Co</u>	X	or Coade	o sale		Address (G	Box 159.	hich approve	a, NM 88	orm is to be se	nt)
iame of Authorized Transporter of Casi	nghead Gas		or Dry (Gas 🛄				d copy of this fo		
f well produces oil or liquids,	Unit	Sec.	Twp.	l Per						
ve location of tanks.	D	D 15 16S 29E				No				
this production is commingled with that V. COMPLETION DATA	t from any ot	ther lease or	pool, give	comming	ling order nur	iber:		····		
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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