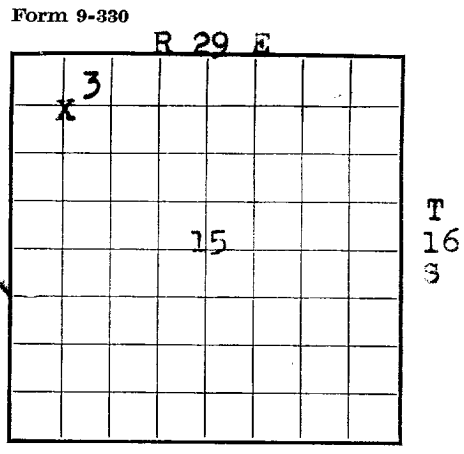
Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Roswell, N.M.
SERIAL NUMBER L. C. 068677
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Moab Drilling Company Address Box 886 Artesia, N.Mex.
Lessor or Tract Paul L. Davis Field Undesignated State New Mexico
Well No. 3 Sec. 15 T. 16S R. 29E Meridian County Eddy
Location 660 ft. {N/S} of N Line and 660 ft. {E/W} of W Line of section 15 Elevation 3699 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert F. Evans

Date December 21, 1955 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling November 17, 19 55 Finished drilling November 28, 19 55

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 1908 to 1942 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24	8	smls	390	float				surface
5 1/2	14	8	smls	1886	float				production
2	4.7	8	EUE	1930					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	390	150	pumped		
5 1/2	1886	100	pumped		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1951 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing December 13, 19 55

The production for the first 24 hours was 46 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 34

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

B.J. Mathieu, Driller Marshall Raley, Driller
J.B. Doyal, Driller Tommy Roden Tool Pusher, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Electric Log Supplied			

[OVER]

16—43094-3

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.