I	NO. OF COPIES RECEIVED	*N	————————————————————————————————————		
1 1 1	DISTRIBUTION SANTA FE / FILE / V	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 E C C 2 1 V E D	
ł	U.S.G.S.		AND NSPORT OIL AND NATURAL GA	SEDEIVED	
	LAND OFFICE		50	FL. 111272	
•	OPERATOR /				
1.	Operation OFFICE			ARTESIA, OFFICE	
	Bill Jones Oil Company				
 	Box 2606, Odessa, Texas 79760 Reason(s) for (Fling (Check proper box) New Kell Change in Transporter of:				
	Pecampletion	Oil X Dry Gas			
	Change in Cwnership	Casinghead Gas Condens	sale from allminat	Crude cil Corp.	
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND LEASE Lease Name Well No., Poor Name, Including Formation Kind of Lease Lease No.				
	Davis Federal	3 High Lonesom		or Fee Federal 068677	
	Unit Letter D : 660 Feet From The North Line and 660 Feet From The West				
	Line of Section 15 Tuwnship 16S Range 29E , NMPM, Eddy County				
11	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5		
	Nore of Authorized Transporter of OL	X: or Condensate	Address (Give address to which approve	1	
	Scurlock Oil Company		Address (Give address to which approve		
	No market If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. D 15 16S 29E	is gas actually connected? When	A	
	If this production is commingled with	that from any other lease or pool, g	give commingling order number:		
1V.	COMPLETION DATA	Oil Well Gas Weli	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	n (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR. elc.,	. calle or moduling hormation			
	Perforations			Depth Casing Shoe	
	······	TUBING, CASING, AND			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		······································			
			<u> </u>	+	
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	't, etc.)	
	Length of Test	Tubing Preasure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
				<u></u>	
	GAS WELL				
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED FEB 14 19	APPROVED FEB 1 4 1972 19	
	Commission have been complied with	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. G. Snessett	
	But Rick Mannow		TITLE OIL AND GAS INSPECTOR		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	President (Signature)				
	(Title)				
	2 - 9 - 72		able on new and recompleted we Fill out only Sections I, II	ells. I. III, and VI for changes of owner, ter, or other such change of condition.	
	(Dat	te)		t be filed for each pool in multiply	

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