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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE	V	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL C	245
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TRANSPORTED OIL /		RE	CEIVE
TRANSPORTER GAS			_
OPERATOR		111	JL 1 1 1975
PRORATION OFFICE		30	LII IO.
Operatevio C. Collie	37		
	Lar		O. C. C.
Address U. Box 798.	Artesia, NM 88210	**	TESIA, OFFICE
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Con	densate	
	Dayle Denninatan.	Artesia, NM 88210	
f change of ownership give named and address of previous owner _		, Artesia, NM 88210	
DESCRIPTION OF WELL AN	ND LEASE Well No. Pool Name, Including	Formation_ Kind of Lease	B Logge No.
Torse Market	Well No. Pool Name, Including	Some Queen State, Federa	
7		State, redera	or Fee ederal 06867
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Line of Section	Township Range	NMPM,	County
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		1	ia. NM 68210
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approx	ued conv of this form is to be sent!
			ved copy of this form is to be sent?
If well produces oil or liquids,	Unit D Sed 5 Twa 65 Rge	Is gas actually connected? Whe	,
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(Signature) 211/11

> (Title) (Date)

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By //	10.	Leres	sect	
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TITLE ____SUPERVISOR, DISTRICT IT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Burke Jorgeoga