	NO. OF COPIES ARCEIVED 4 DISTRIBUTION 4 SANTA FE / 4 U.S.G.S. 4 LAND OFFICE 7 IRANJPORTER 014 7 GAS 7 OFEIATOR 7 PREATION OFFICE 7		ONSERVATION CO. SSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL	Form C-104 Supersedite Old C-104 and C-1 Elfective 1-1-65 - GAS RECEIVED MAR 15 1979
••	Delmer W. Berry, 1503 Sears Ave., Artesia,		New Mexico 88210	
	Eason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden		
	If change of ownership give name and address of previous owner	Collier & Collier, P.O.	Box 798, Artesia, New	Mexico 88210
H.	DESCRIPTION OF WELL AND LEASE Vell No.; Pool Name, Including Formation Kind of Lease Lease No.			
	Lease Name Davis Federal	3 High Lonesome		leral XXXX LC-068677
	Location Unit Letter;;660	Feet From TheNorthLin	e and Feet From Fet From Fet From Feet From Feet From Fet FromF	om The West
	Line of Section 15 Township 16S Range 29E , NMPM, Eddy County			
Π.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	15	
	Name of Authorized Transporter of Oil or Condensate Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		North Freeman Ave., A	proved copy of this form is to be sent) Artesia, NM 88210 proved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. D 15 16 29	Is gas actually connected? NO.	When
v.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completio	on - (X)	New Well Workover Deepen	
	Date Spuddød	Date Compl. Ready to Pred.	Total Dopth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	SACKS CEMENT
	HOLESIZE	CASING & TUBING SIZE	DEPTH 301	
		OP ALLOWARTE (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top alion
· v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all.			
			Casing Pressure	Choke Size P-319
	Length of Test	Tubing Pressure		Gae-MCF 3- 19 for
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls,	A Cartale
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Contiansate/MMCF	Gravity of Condenacte
	Teating kiethod (pitot, back pr.)	Tubing Prossuro (Shut-111)	Casing Prensure (Shut-in)	Choke Size
Л.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 1 6 1979	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			TITLE OIL AND GAS INSPECTON	
	ro G. G. n		This form is to be filed in compliance with RULE 1104.	
	(phere (Si;n	Moule	If this is a request for allowable for a newly diffed or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on now and recompleted wells.	
	Age	nt irle)		
	February 28, 1979		EUL aut only Coctloop	I, II, III, and VI for changes of owner porter, or other such change of condition
	(<i>D</i>)	** **	N	