Submit: 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

OIL CONSERVATION DIVISION RECEIVED

DISTRICT III

Santa Fe, New Mexico 87504-2088

JUL 1 0 1991

1000 Rio Brazos Rd., Aztec, NM 87410	BEC	NIEST I		11000	ABLE AND AUTHOR	117 A TION	. ^ ^ _		
I.	nec				IL AND NATURAL (ARTESIA, OFFI	C:	
Operator							I API No.		·
Vintage Drilling (20.								
P.O. Box 158, Loca	o Hills	, NM	88255						
Reason(s) for Filing (Check proper box)		·			Other (Please ex	plain)			
New Well		Change	in Transp		Owner change	•	Armstrong	Energy	Corp
Recompletion	Oil Caringh	L cad Gas	」Dry Ga Conde	_	7/1/91				
If change of operator give name					D.O. Dess 1075) D	11 274 0	0001	
•			y Corr	<u>coratio</u>	on, P.O. Box 1973	, Roswe	11, NM 8	8201	
II. DESCRIPTION OF WELL Lease Name	AND LI	EASE Well No	In. at N						
Davis Federal					- ·		LINEAN Reviews APPRILARY		ease No.
Location		·						I LC-C	068677
Unit LetterD	_ :	660	_ Feat Fr	rom The _	North Line and 66	50.	Feet From The _	West	Line
Section 15 Townsh	in 1	.6S	Dance	291	7 NR 679.4				
			Range	***************************************		Eddy			County
III. DESIGNATION OF TRAN	SPORT	ER OF C	IL AN	D NAT	JRAL GAS				
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210				
Navajo Refining Co	or Dry Gas			Address (Give address to v			 		
					(0)14 444 (3) 10 1	copy of this form is to be sent)			
If well produces oil or liquids, tive location of tanks.	Unit	Sec.	Twp.	Rge		Whe	n ?		
this production is commingled with that	from any or	15 ther lease or	16S	29E	NO No Uing order number:				
V. COMPLETION DATA									·
Designate Type of Completion	- (X)	Oil Wel	ı c	Jas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		npl. Ready to	o Prod.		Total Depth		4		1
,						P.B.T.D.	P.B. 1.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay	Tubing Depth	Tubing Depth		
erforations							Depth Casing	Chan	<u> </u>
					· 	•	Depar Casing	SIRA	
HOLE SIZE	7	TUBING,	CASIN	IG AND	CEMENTING RECOR				······································
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET	SA	SACKS CEMENT		
				·					
									
. TEST DATA AND REQUES	T FOR	ALLOW	ARLE		'				
IL WELL (Test must be after re				il and must	be equal to or exceed top allo	owable for thi	s depth or he for	full 24 hours	1
First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)				
ength of Test	Tubing Pro				Casing Program		10	sold	ID-
	Tubing Pressure Oil - Bbls.				Casing Pressure	Choke Size	Cloke 3/26 7- 12-91		
ctual Prod. During Test					Water - Bbis.	Gas- MCF Y RA OF			
140 W.D. 1	<u></u>								<u> </u>
GAS WELL ctual Prod. Test - MCF/D	Length of	Test			Bbls. Condensate/MMCF				
					Dois. Condensate/MMCF	Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)	Choke Size	Choke Size		
T ODED ATOD CEDTURE	4 550 05				 	T			
I. OPERATOR CERTIFICATION OF THE PROPERTY OF T	ATE OF	COMP	LIAN(CE	OII CON	ISERVA	ATION D		.1
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION JUL 1 0 1991				
is true and complete to the best of my to	nowledge an	nd belief.			Date Approved	d JUL	TA 190.		
M Janu E D	usho) in		į					
Signature Curving Com-					By ORIGINAL SIGNED BY				
Mario F Durham Printed Name		,	Agen	nt_	MIKE W	TILLIAMS VISOR, DI	STRICT IT		
7/10/91			Tille 5) 748	3-2941	Title		- · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Date			hone No.				•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter, or other such changes.

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