## DISTRIBUTION I.

## NEW MEXICO OIL CO'ISERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRA	AND ONE OIL AND HATOKAL	
TRANSPORTER			
GAS			RECEIVED
PRORATION OFFICE			
Operator Operator	, , ,	DEPCO, Inc.	MIN 1 1386
		Suite 204	
Address		First National Bank Building	
P. O. Box 427 Reason(s) for filing (Check proper b	7, Artesia, New Mexico '	Artesia, New Mexico 88210	particle, of the
Reason(s) for filing (Check proper b	ox) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	as T	
Change in Ownership X	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner	International Oil & Gas C	Corporation, P. G. Box	27, Artesia, New Mexico
DESCRIPTION OF WELL AN	D LEASE	me, Including Formation	Kind of Lease
Lease Name			State, Federal or Fee Federal
High Lonesome Per	rose unit 3 ang	h Lonesome Queen	reuerar
Unit Letter A ; 90	90 Feet From The North Lir	ne and $660$ Feet From	n The East
Unit Letter A ; 95	. oot from the Hot Lit		
Line of Section 15	Township 16 Range	29 , NMPM,	Eddy County
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
		Abilene, Tex	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
(CE) was take that our		******	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	Water Injection Well	No	
	with that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Designate Type of Comple	tion - (X)		
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load o lepth or be for full 24 hours)	oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	water-BDIS.	Gus-Moi
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION
		11	1 0 1988 /
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19
above is true and complete to	the best of my knowledge and belief.	BY //X CMM	sizing
<u>_</u>		TITLE	errop 🗸
Original signed by			
J. M. Strader		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviatio	
, ,		tests taken on the well in ac	cordance with RULE 111.
District Engineer (Title)		All sections of this form able on new and recompleted	must be filled out completely for allowells.
MAY 2 7 1966			III, and VI only for changes of own
FIRST CONTRACTOR		Fill out Sections I, II, III, and VI only for changes of owner	

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

T.,...