NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXIC	NEW MEXICO OIL CONSERVATION COMM. JION			
SANTA FE	REC	REQUEST FOR ALLOWABLE			.C-104 rsedes Old C-104 and C-11
FILE		AND			ctive 1-1-65
U.S.G.S.	AUTHORIZATION 1	TO TRANSPORT	COIL AND NATH	IRAL GAS	_ were \$ 1.03
LAND OFFICE	7.011.011.		0.2 / 1.0 1.7 1.7 0		VEL
OIL					
TRANSPORTER GAS				7.4	0
OPERATOR 5		43		, 35.3	1900
		. 03	•		
I. PRORATION OFFICE		<u> </u>			
Operator DV Oil Co		Jil (O DX	DIVISION	O. C.	TIFFICIE
Sunray DX Oil Co	mpany OCTOF	BER 25, 1968		ASTESIA	
Address				•	
P. O. Box 1416 -	Roswell, New Mexico	88201			
Reason(s) for filing (Check proper b	ox)		Other (Please expla	in)	
New Well	Change in Transporter of:	:	-		
Recompletion	Oil	Dry Gas			
Change in Ownership X	Casinghead Gas	Condensate	Water Sun	ply Well	
Change in Ownership 21	Cashigheda Gas	Condensate	water sup	pry werr	
If change of ownership give name and address of previous owner	General Western Pe	troleum Corp		om 40, Bacon E ilene, Texas	Building
II. DESCRIPTION OF WELL AND	D LEASE				
Lease Name	Well No. Pool Name, Inc	cluding Formation	1	of Lease	Lease No.
Donohue Federal	4 High	Lonesome	State	, Federal or Fee Fed	leral LC-06862
Location					
K 1	980 Feet From The Son	uth	1980	WE WE	est
Unit Letter K; 1	Feet From The	Line and	ree	A r rom ine	
Line of Section 15	rownship 16 Ro	ange 29	N/A (TD) 4	Eddy	County
Line of Section 13	Township 10 Ro	ange 29	, NMPM,	Eddy	County
Name of Authorized Transporter of C None 'Name of Authorized Transporter of C	Oil or Condensate	Address		ch approved copy of thi	
None					
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas a	ctually connected?	When	
give location of tanks.		l		<u> </u>	
If this production is commingled	with that from any other lease	or pool, give com	mingling order numb	oer:	
V. COMPLETION DATA		• • •	-		
		s Well New Well	Workover De	epen Plug Back	Same Res'v. Diff. Res'v
Designate Type of Complete	ion = (X)	Ì		ļ	!
Date Spudded	Date Compl. Ready to Prod.	Total De	pth	P.B.T.D.	
(DE DIE DE CO	N (Do-ductor Economics	Top OIL	'Gas Pay	Tubing Dept	h
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 op On/	Gus Fuy	Tubing Dop.	
				De-th Cook	- Chan
Perforations				Depth Casin	d 2000
	TUBING, CASI	NG, AND CEMEN	TING RECORD		
HOLE SIZE	CASING & TUBING S	IZE	DEPTH SET	SA	CKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test n	must be after recove for this depth or be f	ry of total volume of : (or full 24 hours)	load oil and must be eq	qual to or exceed top allou
OIL WELL	Date of Test		g Method (Flow, pum)	n. eas lift, etc.)	
Da'e First New Oil Run To Tanks	Date of Test	7.00.00.	A Marinea (1 rows) parent	,, 620 11,11, 1111,	
				Choke Size	
_c igth of Test	Tubing Pressure	Casing F	Jesume	Cilore cine	
A: ual Prod. During Test	Oil-Bbls.	Water - B	ble.	Gas+M	
\ <u></u>					·
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Co	ndensate/MMCF	Gravity of C	ondensate
	-				
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Coming F	Pressure (Shut-in)	Choke Size	
Touting manage (peros) back proj	(0.000 2.00)		,		
					
VI. CERTIFICATE OF COMPLIA	NCE		OIL CONS	SERVATION CON	MISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Acting District Engineer

July 5, 1968

Ralph L. Maness

APPROVED

OIL AND GAS MAILES OF TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

