GEOLOL JA	N CHRVEY	C. C. CODPY	15	168	298
WELL STAT		ORT	(ballage	persion of Wolfs	
			990	test tma	andh- m
(To be submitted in quintuplicate on all inactive wells)			660	1	ast in
AND ADDALES OF CPLEATOR	,	• .	Peol		
Fred F. Newman, Inc.		Lives No.	SOLUTION OF THE PROPERTY OF TH	ionesome (Diegen
# 4 Bigh Lonesone, Unit		NF-05523	244	<u>v</u>	ur.
When Was Well Shut-in or Last Pr	oduced? .	RECEIV	A E D		
1974 5 / W	etu sy	MAR 3 1 1	977		
Type Well		o. c . c	·		
Oil Well Gas Well	Temp.	Abd. Willia. OF			
Producing Capability BOPD 4	МС	PGPD			
BWPD 50	Dat	te Last Tested	linknown		,
Is Well Considered Capable of Pr	oduction in Pay	ying Quantitie	Yes	☐ No	10
this well will be place	d cack on pr	aana etou •	·	•	
If Not Capable of Producing in P	ewine Oventitie	es. Give Ress	ne For Not Plu	gging Well	
At This Time.			F	RECEIV	
		•••		- FEIV	ED
• . •				"" 28 197	7
	•		ARTE	EOLOGICAL SUP	1.7
What Are Puture Plans For Operat	ing Well (Inclu	ude Estimated	Dates)?	"EAIC	0
well will be placed	back on prod	uction with	in 120 days.		•
	•		•	•	•
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I besseg with that the foregoing is true and correct	TITLE Presid	en t	DATS_	5/22/77	
BIGNID	\$1.0m				
(Tain apace for Poteral or State (See 1000)		DISTRICT ENGIN	VEER NAME N	AR 3 0 1977.	
(Tails apace for Foderal or State (San con)) ANDONON BY JOE J. HAM COMMISSION BY ARTS			HEER MANN M		