

FROM : VINTAGE_DRILLING

FAX NO. : 5057463357

Mar. 21 2002 10:53AM P1

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposalsFORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 19935. Lease Designation and Serial No
NM 05523

6. If Indian, Abshee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

High Lonesome Penrose Unit #4

9. API Well No.

30-015-02731

10. Field and Pool, or Exploratory Area

High Lonesome Queen

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Vintage Drilling LLC

3. Address and Telephone No.

P.O. Box 158 Loco Hills, NM 88255 505-746-1669

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

990' FSL and 660' FEL
Sec 15, T16S, R29ERECEIVED
OCD - ARTESIA

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☒ Completion Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report (and Log form))

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 3/20/2002 we moved Basic Energy plugging rig on this well to plug it.

We had a packer set at approx 1750'. We were able to unseat packer and move it up approx. 20'. We could not get packer beyond this point. In process of trying to work it free, we were getting less and less travel, so we went in to shoot tubing off just above packer. We had two malfunctioning cut-off tools, but in process the pipe became stuck even worse. We shut down for the day. On 3/21/02, we ran a free point and found pipe to be stuck at approx 1060'. We ran in, shot the tubing off at 1000', pulled that tubing out of the hole, packed well off, rigged down and moved to plug the Penrose #5. We have our own completion rig, which will make it possible to plug this well for a lot less money than going in with washover pipe and a reverse unit. We propose to finish our previous commitments, which include plugging two more wells on the Penrose lease, putting two state wells back into production and putting three shallow gas wells in Chaves County back into production. We will then move our completion rig onto this well, clean the hole out and plug it. We expect this work to be completed by 10/1/02.

14. I hereby certify that the foregoing is true and correct

Signed

Title Secretary

Date 03/21/02

(This space for record or State official use)

Approved by

Title

Date

Conditions of approval

MAR 21 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to omit any material within its jurisdiction.

DAVID H. GLASS
PETROLEUM ENGINEER

See Instruction on Reverse Side

Accepted for record - NMOCD