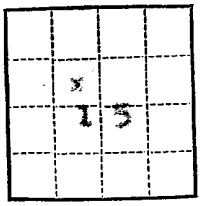
Budget Bureau 42-R358.3.
Approval expires 12-31-55.

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office .....
Lease No. LC 060637
Unit .....

30-015-02232

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 7, 1956

Well No. Davis #5 is located 1980 ft. from {N/S} line and 1980 ft. from {E/W} line of sec. 15

SE NW 1/4 - 1/4 Sec. 15 (¼ Sec. and Sec. No.) | 16S (Twp.) | 29E (Range) | (Meridian)

Undesignated (Field) | Eddy (County or Subdivision) | New Mexico (State or Territory)

High Lonesome

The elevation of the derrick floor above sea level is 3605 ft. (Ground Level)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill with R.T. a 10" hole to approximately 400' and cement 8 5/8" casing. Drill 7 7/8" hole to approximately 1700' and set 7" casing mudding off water. Drill 6 1/2" hole to approximately 1940'. Run 5 1/2" casing to top of pay. Pull 7" casing and cement 5 1/2" casing. Drill plug and sand frac.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Rock Drilling Company

Address P. O. Box 916

Artesia, New Mexico

By Robert T. Evans

Title Geologist

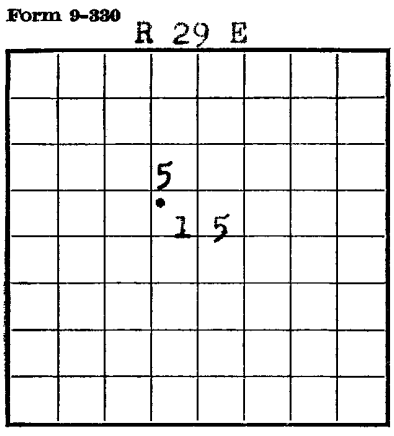
U. S. GOVERNMENT PRINTING OFFICE 16—8437-5

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

Form 9-330

U. S. LAND OFFICE Roswell, New Mex
SERIAL NUMBER L.C. 068677
LEASE OR PERMIT TO PROSPECT .....

R 29 E



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Moab Drilling Company Address Box 836 Artesia, New Mexico
Lessor or Tract Davis ~~Federal~~ Paul L. Field High Lonesome State New Mexico
Well No. 5 Sec. 15 T. 16S R. 29E Meridian ..... County Eddy
Location 1980 ft. {N./S.} of N Line and 1980 ft. {E./W.} of W Line of Sec. 15 Elevation 3695 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert F. Evans

Date April 20, 1956 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling March 11, 19 56 Finished drilling ~~XXXX~~ April 18, 19 56

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 1914 to 1954 No. 4, from ..... to .....
No. 2, from ..... to ..... No. 5, from ..... to .....
No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from 1698 to 1725 No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24-32	8	J-55	418	guide				surface
5 1/2	14	8	J-55	1956	float		1925	1952	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	420	150	pumped		
5 1/2	1956	160	pumped		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....
Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet
Cable tools were used from 0 feet to 195 feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing April 18, 1956

The production for the first 24 hours was 55 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 34

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....
Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Vernon Lane, Driller K. Hoover, Driller
W. F. Keith, Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Electric Log furnished