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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	250					exico 8/3			JUL 10	1991			
I.	HEQ					BLE AND L AND NA			٠ ^ ٢	D.			
Operator				<u> </u>	<u> </u>	E AND NA	TOTAL	VO Men	APPINE SIA.	DEFICT:			
Address Vintage Drillin	na Co.												
P.O. Box 158, 1		lls, M	1 88	3255									
Reason(s) for Filing (Check proper bax) New Well		Change i	a Trans	norter of	٠.	→ Out	es (Please exp	lain)					
Recompletion	Oil	Change	Dry (•				from A	Armstrong	Energy	Corp.		
Change in Operator If change of operator give name	Casinghe	ad Gas	_	en sate		7/1/							
and address of previous operator A			ıy Co	rpora	ati	on, P.O.	Box 1973	3, Roswe	≥11, NM	88201			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Inclu													
Davis Federal						ling Formation nesome Queen			ind of Lease Lease No. LC-06867		Lease No.		
Location				•		~				110-0	000//		
Unit LetterF	_ :1	980	_ Feet F	rom The	. N	orth Lin	and	980 <u> </u>	est From The W	est	Line		
Section 15 Townsh	ip 10	6S	Range	3	29E	, NI	ирм,	Edd	dy		County		
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	ND NA	TU	RAL GAS							
ime of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					eni)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas									a, NM 88 copy of this fo		**		
				_,				uch approved	copy of this fo	rm is to be se	ent)		
If well produces oil or liquids, give location of tanks.	Unait	Sec.	Twp. 165		Rge. 9E	Is gas actually	connected?	When	7				
If this production is commingled with that IV. COMPLETION DATA			pool, gi	ve comm	ningli	ing order numb	er:	-					
		Oil Well		Gas Wel	11	New Well	Workover						
Designate Type of Completion Date Spudded		<u>i</u>	i			ii	A OLKOVEL	Doepen	Plug Back	iame Res'v	Diff Res'v		
	Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth				
Perforations						··· -			Depth Casing Shoe				
								•	School Casing	31106			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							G RECORI)	240/205/5/5				
						DEFIN SE			SACKS CEMENT				
					\dashv								
TECT DATA AND DECLES											-		
V. TEST DATA AND REQUES OIL WELL (Test must be after re				oil and m	wei h	w equal to as e	read to allow		4. 4. 1. 6				
Date First New Oil Run To Tank	The state of the state of total ou and must						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure					Casing Pressure			Choke Size	posted	ID-3		
	Two mag t researce					Casing riesaute			Choke Size 7-12-9/				
Actual Prod. During Test	Oil - Bbis.				1	Water - Bbis.			Gas-MCF Gug OF				
GAS WELL		· · · · · · · · · · · · · · · · · · ·			L	·			•				
Actual Prod. Test - MCF/D	Length of Test				1	Bbis. Condensa	6/MMCF		Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				- 2	Casing Pressure	(Shut-in)		Choke Size				
						(4.1.4.1.1)			Calons Size				
I. OPERATOR CERTIFICA	TE OF	COMPI	JAN	CE			I CONS	SEDVA	TION D	1.//СІОІ			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of my kn	owledge and	belief.				Date A	Approved	JUL	1 0 1991				
1 Jarie El Dustram						ORIGINAL SIGNED BY							
Signature Marie E. Durham Agent						By MIKE WILLIAMS							
Printed Name			Title			Title	SUPI	ERVISOR,	DISTRICT	If			
7/10/91 Date	(50	<u>748) 748</u> Telepi	-294 xxxx No				· · · · · · · · · · · · · · · · · · ·						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transposes or other such changes