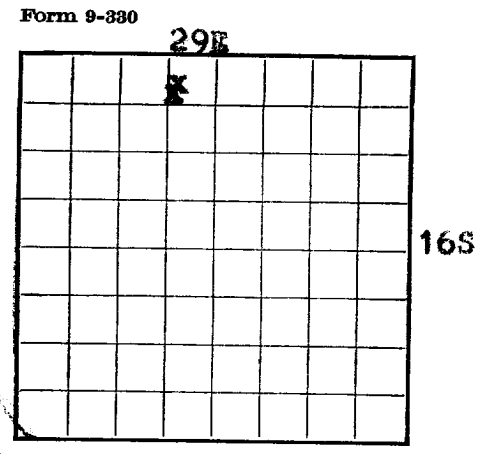
Form 9-330



LOCATE WELL CORRECTLY

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE Roswell, N. M.
SERIAL NUMBER L. C. 068677
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Moab Drilling Co. Address Box 1268 Artesia, N. M.

Lessor or Tract Paul L. Davis Field High Lonesome State New Mexico

Well No. 6 Sec. 15 T. 16S R. 29E Meridian County Eddy

Location 660 ft. {N.} of N Line and 1980 ft. {E.} of W Line of Sec. 15 Elevation 3701
{S.} {W.} (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. M. Spain

Date 10 - 26 - 1956 Title Prod. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 9 - 7, 1956 Finished drilling 9 - 14, 1956

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 1930 to 1950 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	28-32	8 rd.	Smls	418	tex. pat				
4½	9.5	8 rd.	Cont.	1999	guide		1930	1950	prod
			weld						
2"	4.6	10 rd	Cont. weld	1950					prod

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2000 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing 10 - 20 - 1956, 1956

The production for the first 24 hours was 50 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 34 API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Paul Carre, Driller Bill Trembley, Jr., Driller

E. D. Crismon, Driller Ralph Bon Toolpusher, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Electric Log Supplied			

FROM— TO— TOTAL FEET FORMATION

[OVER]

16—43094-3

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.