- ert (Milliamestinisch sett - e t			
HO. OF COPIES RECEIVED	4 - 4 -		
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1.
FILE		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS .
LAND OFFICE	_		
TRANSPORTER GAS			RECEIVED
OPERATOR / PRORATION OFFICE	-		MAR 1 5 1979
Operator			
Delmer W. Berry ν	,	- 100 10	O. C. C. ARTESIA, OFFICE
Reason(s) for filing (Check proper bo	Artesia, New Mexico 882	0ther (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	as 🔲	
Change in Ownership X	Casinghead Gas Conde	nsate 🔲	
If change of ownership give name	Collier & Collier, P.O.	Boy 798 Artesia No	H Movico 88210
and address of previous owner		BOX 770; Altesia; Ne	w Mexico 60210
Lease Name	Well No. Pool Name, Including F	ormation Kind of	
Davis Federal	6 High Loneson	me Queen XXXXF	ederal XXXXX LC+068677
Location Unit Letter C; 66	O Feet From The North Lin	ne and 1980 Feet F	From The West
Line of Section 15 To	ownship 16S Range 2	29Е , ммрм,	Eddy County
			•
Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
Navajo Crude Oil Purch		North Freeman Ave.,	
Name of Authorized Transporter of Co	asing Company usinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	D 15 16 29	No.	I
	ith that from any other lease or pool,	give commingling order number	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CTUENTING BECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	DEF IN SET	SACKS CEMENT
/. TEST DATA AND REQUEST I	OR ALLOWABLE (Test must be a	ifter recovery of total volume of loa	nd oil and must be equal to or exceed top allow
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump,)	ane lift etc.)
Date First New Oil Run To Tanks	Date of Test	Producting Method (From, pump,)	Dested
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		-	Je 16-115
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF Jangete
1			Open -
GAS WELL	I make of Track	Bhie Condesses Anger	Cognitive of Condensation
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			DVATION CONTROL
I. CERTIFICATE OF COMPLIAN	ICE		RVATION COMMISSION
	and the Cit Comments		1 6 1979
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		mil	William
above is true and complete to the	e best of my knowledge and belief.	BY	wayou
· ·		TITLE OIL AND GAS INSPECTOR	

Agent

February 28, 1979

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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