No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report twing pressure in lieu of tubing pressure for any well producing through casing. Molt orly induce copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Sole 301 and spyropriate pool rules.		High Lonesome Penrose Unit	LEASE NAME NO.	Address 800 Central, Odessa, Texas	Operator DEPCO, Inc.	
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I hereby certify that the above information is true and complete to the best of my know- ledge and belief. D. R. Masco (Signature) Chief Clerk (Title)	р Л	TSTM	GAS - OIL RATIO CU.FT/BBL	Special		

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

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