	ND. OF COPIES ACCEIVED			
	SANTA FE		DNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE	REQUEST F		
	U.S.G.S.	AND AND AND SUN OIL COMPANY - DA DIVISION NATURAL GAS SUN OIL COMPANY SUNDAL COMPANY SUNDAL DA DIVISION SUNDAL COMPANY SUNDAL DA DIVISION SUNDAL COMPANY		
	LAND OFFICE	SUN OIL COMPANY - D	DA DIVISION	VEU
	TRANSPORTER OIL /	NAME CHANGE		<u>101 8</u> 1968
	GAS QPERATOR	SUN OIL COMP	PANY QE'	1958
	PROBATION OFFICE	SUNRAY DX OL	<u>F-0</u> 0.	
1.	Operator	L CHANGIN	10:	JUL 8 D. C. C. D. C. D. FFICK
	Sunray DX 0il Comp	eny OCTOBER 25,	DX DIVISION	D. DEFILE
	Address		P. 0. BOX 2880	ARTEBIA
	P. D. BOX 1410 - K Recson(s) for filing (Check proper box)	oswell, New Mexico 8820	DAILAS, TEXAS 75201 Other (Please explain)	
	ties Well	Change in Transporter of:		
	hecompletion	Oil 🔀 Dry Gas		
	Change in Ownership X	Casinghead Gas Condens	sate _ Change Jransp	contene address
	If clang of ownership give name		V	
	and idea is of previous owner	General Western Petroleu		
73	Abilene, Texas			
ц.	Lease Name	Well No. Pool Name, Including Fo		
	Skelly State	10 High Lon	esome State, Federal	or Fee State E-134
	Location			
	Unit Letter;;	80 Feet From The South Line	e and <u>660</u> Feet From T	heWest
		mship 16 Range	29 , ммрм,	Eddy County
	Line of Section ID Tow			
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	<u>s</u>	
	Name of Authorized Transporter of Oil		Address (Give address to which approv	
	High Lonesome Pipe Name of Authorized Transporter of Cas	Line Company	P. O. Box 1416 - Roswe Address (Give address to which approv	ell, New Mexico 88201 red copy of this form is to be sent)
	No Market - Flared			
		Unit Sec. Twp. Ege.	Is gas actually connected? Whe	'n
	If well produces oil or liquids, give location of tanks. G 16 16 29			
	If this production is commingled wit	h that from any other lease or pool, (	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			D. Oll/Ore Den	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	rubnig Depin
	Perforations	<u> </u>		Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
	DIL WELL able for this deput of the for full at house, such as life stor.			
	Date First New Oil Run To Tanks	Date of Yest		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water-Bbis.	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	udial - Dhiat	
	GAS WELL	·		1
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-		Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (SAUC-IN)		
¥7¶		 CE	OIL CONSERVA	TION COMMISSION
VI.	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUL 8	1968
			BY GIL AND GAS INSPECTUM	
	1			
	Manan Ralph L. Maness		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	- Manen Simoline			
	(Signature)			
	Acting District Engineer (Tüle)			
	July 5, 1968			
		ate)	well name or number, or transpor	it be filed for each pool in multiply
			completed wells.	• • •

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