

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

Noab drilling company

(Company or Operator)

State

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 16, T. 16S, R. 29E, NMPM.

~~HI-LOPHONE~~ *undesign* Pool, ~~EAAY~~ County.

Well is 1980 feet from north line and 660 feet from west line

of Section 16 If State Land the Oil and Gas Lease No. is E-134

Drilling Commenced 1-31-55, 19..... Drilling was Completed 3-13-55, 19.....

Name of Drilling Contractor.....**Neal Drilling Company**.....

Address Moab, Utah

Elevation above sea level at Top of Tubing Head.....**3663**..... The information given is to be kept confidential until
 19.....

No. 1, from 1700-JUNE to 1710 No. 4, from _____ to _____

No. 2, from 1760 to 1775 No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 250 to 275 feet.

No. 2, from 1710 to 1730 feet.

No. 3, from to feet.

No. 4, from to feet. (.....)

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32	New	200	Texas			Surface
7	20	"	400	"	"	"	Intermediate
5 1/2	15 1/2	"	1750	"	"	"	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	9 5/8	200	100	Howco	9.84	1000
8 3/4	7	400	15	"	"	100
6 1/2	5 1/2	1750	50	"	"	"

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3-13-55 Sandfrac treatment by Halliburton, using 2000# sand and 10,000 gallons of Famariss oil, 20 barrels of breaker fluid, displaced with 150 H₂O. Pumped total of 375 H₂O. Treating pressures 1800# to 2200# to a final of 1400#

Result of Production Stimulation..... **Increase from 8 BOPD to 50 BOPD**

..Depth Cleaned Out.....~~1810~~ 1810 T.S.

ORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 1810 T.D. feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**March 13,**.....19**55**

OIL WELL: The production during the first 24 hours was ~~50~~ 100 barrels of liquid of which% was
was oil;% was emulsion; ~~50~~% water; and ~~50~~% was sediment. A.P.I.
Gravity. **23.1 corr @ 60°**

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southwestern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	400	400	sand, shales and gravels
400	654	254	salt with streaks of anhydrite
654	810	156	sand, shale, anhydrite and salt
810	1810	1000	sand, shales with streaks of anhydrite

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 19 1955 (Date)

Company or Operator **MOAB DRILLING COMPANY**

Name *James L. Fisher*

Address **MOAB, UTAH**

Position or Title *Tool Pusher*