Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE L.C.
SERIAL NUMBER 068677
LEASE OR PERMIT TO PROSPECT

30-015-02737

29

15

16

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Moab Drilling Co. Address Box 1268 Artesia, New Mexico
Lessor or Tract Moab Drilling Co. Field High Lonesome State New Mexico
Well No. 11-W Sec. 15 T. 16 R. 29 Meridian NMP County Eddy
Location 1310 ft. {N.} of N Line and 2630 ft. {E.} of W Line of 15 Elevation 3707
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Archie M. Speir

Date 4-2-59 Title Prod. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-6-59, 19 Finished drilling 3-13-59, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1947 to 1953 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	36	8	Smls.	200	None	------	--	--	Surface
4 1/2	9.5	8	BCW	2001	Tex.Pat.	------	1947	1953	Injection

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	200	100	Pump		
4 1/2	2001	401	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2001 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

4-2-59, 19 Put to ~~producing~~ Injection, 19

The production for the first 24 hours was 0 barrels of fluid of which 0 % was oil; 0 % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Max Hardin, Driller Buford Conn, Driller
Robert Tennision, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Electric Log Attached			

FOLD

MARK

[OVER]

16—43094-3

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.