

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other Instructions  
on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

CSF

5. LEASE DESIGNATION AND SERIAL NO.

LC-068677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL  GAS WELL  OTHER  Plug and Abandon - Injection Well

8. FARM OR LEASE NAME

2. NAME OF OPERATOR  
Aceco Petroleum Company 505-746-6156 or 746-2676

Davis Federal

3. ADDRESS OF OPERATOR  
2106 W. Richey, Artesia, NM 88210

9. WELL NO.

#11

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

High Lonesome Queen

1310' FNL & 2630' FWL of Section 15, T16S, R29E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T16S, R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3707'

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

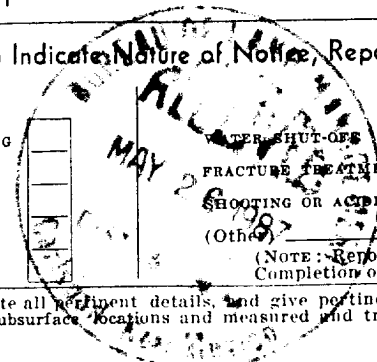
SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*



(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-20-87 - 8:00 A.M. Move in and rig up pulling unit.  
Tally in the hole with 2 3/8" tubing to 2001'.  
Start to load the hole with fresh water and gell, hole loaded, started mixing 1st cement plug. (Plug contains 25 SXS. of Class "C" cement w/4% CaCl), pulled tubing up the hole to 1200' and shut down to let cement set.  
Rig up and run in hole with wire line to tag top of cement, tagged top of the cement at 1600'. Pulled out of the hole with wireline, picked up tubing and run in the hole to 1600' to set plug no. 2.  
Break circulation, start mixing 2nd cement plug, (Plug contains 65 sxs. of Class "C" cement neat), calculated top of cement at 800'. Pulled tubing up to 812' to mix 3rd cement plug, (Plug contains 65 sxs. of Class "C" cement neat), cement circulated to surface, pulled out of the hole with all tubing. Top out the casing with 10 sxs. of Class "C" neat cement. Job complete, released all equipment and rigged down.  
Total cement used was 165 SXS of Class "C" and 1st plug also contained 4% CaCl.

Will set dry hole marker, cover pit, clean location and plant grass ASAP.

18. I hereby certify that the foregoing is true and correct

SIGNED Chace Mark TITLE Secretary DATE 5-21-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Post IO-2  
6-12-87  
P & A

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
MAY 28 1987  
SJS  
CARLSBAD, NEW MEXICO