

Santa Fe, New Mexico

AUG 25 1954

WELL RECORD

Oil Cons. Comm.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 640 ACRES
LOCATE WELL CORRECTLY

J.C. Clower

Atkins State

.....
(Company or Operator)

.....
(Lease)

Well No. **2**, in **S.W.** $\frac{1}{4}$ of **S.W.** $\frac{1}{4}$, of Sec. **16** ☒ **16 S** ☐ **20 E** (Lease) NMPM

Well is **990** feet from **High Lanes** **Pool,** **230** feet from **Edly** **County.**
Well is **990** feet from **South** line and **230** feet from **West** line

of Section 16 If State Land the Oil and Gas Lease No. is D-2885

Drilling Commenced July 30, 1954 Drilling was Completed Aug. 14, 1954

Name of Drilling Contractor..... **J. G. Clower**

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	400	to	405	feet.	5 bbls. per hour. salty
No. 2, from	1502	to	1600	feet.	300 ft. water in hole
No. 3, from		to		feet.	
No. 4, from		to		feet.	

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 / 58	32	used	478	T.P.	pulled		cave
7 O.D.	20	used	1818	T.P.	pulled		water shut off

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry hole

Result of Production Stimulation.....

...Depth Cleaned Out.

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing...19...
OIL WELL: The production during the first 24 hours was...barrels of liquid of which...% was
was oil; ...% was emulsion; ...% water; and...% was sediment. A.P.I.
Gravity...
GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of
liquid Hydrocarbon. Shut in Pressure...lbs.
Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	150		T. Devonian		T. Ojo Alamo
T. Salt	275		T. Silurian		T. Kirtland-Fruitland
B. Salt	1390		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	1904		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Red shale				
50	150	100	Gyp and red shale				
150	275	125	Anhy. gyp. red shale				
275	710	435	Salt, anhy. shale				
710	1335	625	Broken anhy. shale				
1335	1390	55	Salt, shale				
1390	1582	192	Anhy.				
1582	1600	18	Red sand water				
1600	1616	16	Anhy.				
1616	1795	179	Broken anhy.				
1795	1804	9	Anhy.				
1804	1807	3	Brown sand dry				
1807	1816	9	Gray sand dry				
1816	1834	18	Broken sand and shale				
1834	1869	35	Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator...
Name...
Address...
Position or Title...
Aug. 23, 1954
Drawer 380 Durice, N.Mex.
Supt.