

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Charles A. Steen (Utah Unit)
(Company or Operator)

Atkins-State
(Lease)

Well No. 2, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 11 16, T. 16, R. 29, NMPM.
High Lonesome Pool. Eddy County.

Well is 1980 feet from South line and 1980 feet from West line
of Section 16 If State Land the Oil and Gas Lease No. is B-2885

Drilling Commenced 3-11, 1959 Drilling was Completed 4-9, 1959

Name of Drilling Contractor... **Utex Exploration Co.**

Address..... **B ex 1268** **Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head.....**3674 (K.B. elev)**..... The information given is to be kept confidential until
....., 19.....

No. 1, from.....**1849**.....to.....**1859**.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	395	Tex-Pat.	-----	-----	Surface
4 1/2	9.5	New	1958	Packer Sh.	----	PERFORATION 1849-59	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	395	200	Pump		
7 7/8	4 1/2	1058	76	Pump		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Na Production on Initial test

Sand Free with 15,000 gals lease crude and 40,000 20/40 Sand

Result of Production Stimulation.

Depth Cleaned Out.

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3120 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**4-22**....., 19**59**.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....		T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	354	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	720	T. Montoya.....	T. Farmington.....
T. Yates.....	898	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	1151	T. McKee.....	T. Menefee.....
T. Queen.....	1597	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	2009	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	2351	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Electric Log Attached				ION CORRECTION 6 1 2 1 1 ✓ Bm

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Charles A. Steen (Utah Unit) Address Box 1268 Artesia, New Mexico
Name Archie M. Steen Position or Title Prod. Supt.