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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

FEB 14 1972

O.C.C.
ARTESIA, OFFICE

I. Operator
Bill Jones Oil Company ✓
Address
Box 2606, Odessa, Texas 79760
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
from Admiral Crude oil corp.
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Atkins State	2	High Lonesome Queen	State, Federal or Fee	E-2885
Location				
Unit Letter	K	1980 Feet From The	South Line and	1980 Feet From The
Line of Section	16	Township	16S	Range
			29E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Scurlock Oil Company	1216 Vaughn Bldg., Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
No market						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	16	16S	29E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Ruth Norwood
President (Signature)

2-9-72

(Title)

(Date)

OIL CONSERVATION COMMISSION
FEB 14 1972

APPROVED

BY

W. A. Gressett
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER DD
ARTESIA, NEW MEXICO

May, June, 1971

No. A 9

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 5/1/71

PURPOSE: ALLOWABLE ASSIGNMENT (2nd Period)

Effective 5/1/71, an allowable of 3 barrels of oil per day
is hereby assigned to the Bill Jones Oil Company, Atkins State
#2-K, 16-16-29, High Lonesome-Queen Pool.

May total, 93 bbls

June total, 90 bbls

WAG: jw

Bill Jones Oil Co.

Admiral

OIL CONSERVATION COMMISSION



Supervisor, District No. 2

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NEW MEXICO
OIL CONSERVATION COMMISSION
ARTIFICIAL LIFTING
COLUMBIA

May, 1961

No. 1

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

Period (and period)

Effective 1/1/61, an allowance of 1 barrel of oil per acre

is hereby assigned to the Bill Jones Oil Company, 1000

42-4, 10-10-11, High Lonesome-Dean Road.

1000 barrels of oil
1000 barrels of oil

OIL CONSERVATION COMMISSION

1000 barrels of oil

1000 barrels of oil

Secretary of State

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