NO. OF COPIET HECETYLD

SION NEW MEXICO OIL CONSERVATION COI REQUEST FOR ALLOWABLE

AND

Form C-104 Supersedes Old C-104 and Effective 1-1-65

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- 1	U.S.G.S.			
ļ	LAND OFFICE			
TRANSPORTER OIL ! 1070				
	GAS	ان	an 1 1 1979	
	OPERATOR (
1.	PRORATION OFFICE		-a. c. c.	
	Operator 21 Od C	lampany /	ARTESIA. DEFICE	
	Norwood Oil Company			
P. O. Drawer BN, Malakofi, Texas 75148				
Recoon(s) for f:ling (Check proper box) New We!1 Change in Transporter of: Oil Dry Gas Other (Please explain) Change in Corporate name iro Oil Company to Norwood Oil (
			Norwood Oil Company	
Change in Ownership Casinghead Gas Condensate Low NFC				
If change of ownership give name and address of previous owner				
and accress of previous owner				
11	DESCRIPTION OF WELL AND I	.EASE		
11.	Lease Name	Well No. Pool Name, including For		0
	Atkins State	High Lonesome	e Queen State. Federal	or Fee State _E-2885
	Location			<u>-</u>
	K 1980 South 1980 Feet From The West			
	Unit Letter;;		· ·	
	Line of Section 16 Tow	mship 16S Range	29E , _{МРМ} , E ddy	County
	Line of Section			
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5	
111.	Mane of Authorized Transports of OH S Condensate Address (Give address to which approved copy of this form is to be			
Name of Authorized Transporter of Oil Condensate Co. Navajo Relining Company Address (Give address to which approved copy of the Condensate Co. P. O. Box 159, Artesia, New Mex				New Mexico 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is				ped copy of this form is to be sent)
No Market				·
		Unit Sec. Twp. Pge.	Is gas actually connected? Who	en .
	If well produces oil or liquids,	K 16 16S 29E	l l	
	give location of tanks.	11		1
	If this production is commingled wit	h that from any other lease or pool, g	rive commingling order number:	
				Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		1	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Bute Compt. Heady to 1 load	•	
	(O.S. D.K.D. D.T. C.D.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Francisco	•	
	Depth Casing Shoe			Depth Casing Shoe
	Perforations			
TUBING, CASING, AND CEMENTING RECORD				
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	02,111,021	
			1 1 1 2 2 1 2 2 1	and are he equal to or exceed top allow
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)				and must be equal to by the total
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			ft, etc.)	
	Date First New Cil Run 16 I dails	55.0 57.155		
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			0 70
		Oil-Bbls.	Water-Bbis.	Gcs-MCF
	Actual Prod. During Test	011-82.5.		1 000 3643
				011
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Tool		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size .
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-In)		
		<u> </u>	OIL CONSERV	ATION COMMISSION
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
_	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAY 2 5 1979	
			BY Mile Wilhows	
			OIL AND GAS INSPECTOR	
			TITLE	
	But Rull Hornson		This form is to be filed in	compliance with RULE 1104.
			i	
			well, this form must be accomp	anied by a tabulation of the deviation o
	/ (3127)	/	If this is a request for allowable for a newly drilled of deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply